5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	USA NM 23044
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservair. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Schalk 31-4
1. oil gas XX other	9. WELL NO.
2. NAME OF OPERATOR	1
SCHALK DEVELOPMENT COMPANY 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
P. O. BOX 25825 / ALBUQ., NM 87125 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 1150' FNL; 960' FEL	Sec. 32, T-31N, R-4W 12. COUNTY OR PARISH: 13. STATE
AT SURFACE: AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6614' GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
11/28/79 Ran 4-1/2" 10.5# casing set @ 6 First Stage w/235 sxs. 'B' (12- by 330 sxs. 'B' 50/50 Pos Mix (Gils/sx). Second Stage w/280 s 7# Salt & 6-1/4# Gils/sx.).	1/2# Gils per sx.) followed 2% Gel, 7# salt & 6-1/4#
Casing developed split during f Second Stage squeezed through h	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	- Marine Marine
SIGNED TITLE Managing Pa	rtnemate December 4, 1979
(This space for Federal or State of	ffice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	