District I

PO Box 1980, Hobbs, NM

Energy, Minerals and Natural Resources Department, APSROPRIATE
DISTRICT OFFICE P.O. Drawer DD, Arlessa, NM \$8211 District III

DEPUTY OIL & GAS INSPECTORY TO SANTA PE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088

.SEP 0 8 1995

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd, Aztec, NM 87410

PIT REMEDIATION AND CLOSURE REPORT

	The state of the s
Operator: Williams Field Services Address: 295 Chipeta Way Salt Facility Or: SCHALK 31-4 #1 Well Name Location: Unit or Qtr/Qtr Sec NE'4NE'4 Pit Type: Separator Dehydrator X Land Type: BLM, State, Fee	Lake City, UT 84158 Sec_32 T31N R+W County RIO ARRIGA Other
Reference: wellhead Footage from reference	th 47', width 29', depth 6' X, other e: 25 nce: 120 Degrees X East North Of West South X
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) SEP 1 8 584 Yes (20 points) No (0 points) OIL CON, DIV. DIST. 3
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) RANKING SCORE (TOTAL POINTS): 10

	Date Remediation St	arted: _	Dated Completed:
	Remediation Method: (Check all appropriate	Excavati	
	sections)	Landfarm	ed Insitu Bioremediation
		Other _	
Remediation Location: Onsite Offsite (ie. landfarmed onsite,		ite Offsite	
	name and location of offsite facility)		
	General Description	Of Remed	ial Action:
Site Assessment in accordance with OCD and BLM guidance document.		ance with OCD and BLM guidance document.	
	Ground Water Encoun	tered:	No X Yes Depth
_			
	Final Pit: Closure Sampling:	Sample lo	ocationStandard Triangle from pit floor.
	(if multiple samples, attach sample results and diagram of sample locations and depths)		
			epth 3'
			te 6-10-94 Sample time 3:05p
		Sample Re	sults
		Benz	ene(ppm)
		Tota	1 BTEX(ppm)
		Fiel	d headspace(ppm)64
		TPH	29
-	Ground Water Sample:	Yes	No χ (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF			
Ε	DATE 7-6-96		
S	SIGNATURE W/ Sauce	ul	PRINTED NAME AND TITLE Lee Bauerle, Environmental Spec.
			/ - TIOUMENLAI Spec.



AMERICAN WEST ANALYTICAL LABORATORIES

ORGANIC ANALYSIS REPORT

Client: Mile High Environmental Date Sampled: June 10, 1994

Date Received: June 14, 1994

Set Description: Forty-Five Solid Samples

Set Identification #: 18743 Contact: Mark Harvey

Received By: Elona Hayward

Analysis Requested:

Total Recoverable Petroleum

Hydrocarbons

Method Ref. Number:

EPA 418.1 (Extraction

Date Extracted: June 20, 1994

Infrared Absorption)

463 West 3600 South Salt Lake City, Utah 84115

Lab Sample ID. Number:

18743-10

Field Sample ID. Number:

Vulnerable Area Pit Location

Schalk 31-4 #1 85322

Date Analyzed:

June 22, 1994

Analytical Results Units = mg/kg (ppm)

Total Recoverable Petroleum Hydrocarbons

(801) 263-8686 Fax (801) 263-8687

Detection Amount Limit: Compound: Detected: Total Recoverable Petroleum Hydrocarbons 5.0 29.

< Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Released by:

Laboratory Supervisor

Report Date 6/27/94