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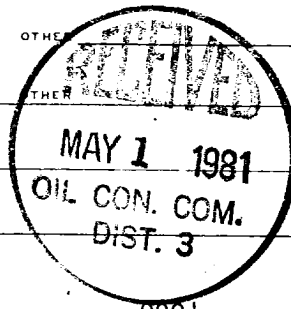
Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-039-22305

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E - 347-26
7. Unit Agreement Name San Juan 31-6 Unit
8. Farm or Lease Name San Juan 31-6 Unit
9. Well No. #37
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, N.M. 87401
4. Location of Well UNIT LETTER 0 LOCATED 1000' FEET FROM THE South LINE AND 900' FEET FROM East LINE OF SEC. 36 TWP. 31N RGE. 6W NMPM



15. Date Spudded 12-8-80	16. Date T.D. Reached 12-22-80	17. Date Compl. (Ready to Prod.) 4-14-81	18. Elevations (DF, RKB, RT, GR, etc.) 6531' GR	19. Elev. Casinghead -
20. Total Depth 8084'	21. Plug Back T.D. 8030'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools ALL	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 7920' - 7934' 7952' - 7980' Dakota				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run IES/GR SNP/FDC/GR Logs				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	359'	12-1/4"	250 SX	15 bbls
7"	20#	3940'	8-3/4"	210 SX	-
4-1/2"	11.6# & 10.5#	8084'	6-1/4"	355 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7945'

31. Perforation Record (Interval, size and number) 8 .37" holes from 7920' - 7934' 15 .37" holes from 7952' - 7980'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7920' - 7934' 7952' - 7980' AMOUNT AND KIND MATERIAL USED 500 gal 7-1/2% HCl fraced w/ 30,000 gal pad slick wtr followed w/ 51,000# 20/40 sand.
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33. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut IN	
Date of Test 4-14-81	Hours Tested 3 hrs	Choke Size 2" X.750"	Prod'n. Per Test Period →	Oil - BBL cv 2370	Gas - MCF/D AOF 2498	Water - BBL 1t mis:	Gas - Oil Ratio
Flow Tubing Press. 174 psig	Casing Pressure 748 psig	Calculated 24-Hour Rate →	Oil - BBL -	Gas - MCF/D -	Water - BBL -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Water used by
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Donna J. Brace	TITLE Production Clerk	DATE 4-28-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2429'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2844'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3446'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5503'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5534'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5765'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6679'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7770'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7952'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation