NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-372 Supersed-s C-12H Effective 1-1-65

All distances must be from the outer houndaries of the Section.								
Resources Investment Corporation Lio Fidural 35 Well 110 Unit Lutter Section Township 31 North Hange q West Rio Arriba The Arriba Att County Rio Arriba								
		31 North	Hange q West	Rio Arri	ba			
Actual Fuotage Location of Well:								
	rom the North	line and	oi .	1 from the West	Nedicated Acreage:			
6964'	Mesa.Vero	3	Wildcal		160 ACINE			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-								
dated by communitization, unitization, force-pooling, etc? [Yes No If answer is "yes," type of consolidation								
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.								
					CERTIFICATION			
			. 1	I hereby	certify that the information con-			
038			1	tained he	rein is true and complete to the y knowledge and belief.			
830' Loc.								
	 	 		Name	ma. James			
	1			Position No. Dist.	Drlg. & Prod. Mngr.			
				Company				
			!	Kesou)	rces Investment Corp.			
	· 		· · · · · · · · · · · · · · · · · · ·		10/1/80			
	! ! .			1 hereby	aprilly that the well location			
	 			SEP 2 Andread	the plat was plotted from field actual surveys made by me or			
	 		· · ! · · · · · · · · · · · · · · ·	under my	supervision, and that the same			
	1 			A Philippin	and belief.			
	 	1/0/1	The	13	G. HUDO			
	l	Do-		Date West	I Sa Mud Decto			
) 	OIL CON CONTRACTOR	1930	Registere.	Surveyor			
	! 1	DIST. 3	OM.	(63)	TER ASTAIL			
Certificate No.								

	HE INTERIOR (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL	SURVEY	NM 11929 2 TELE OR TRIBE NAME
SUNDRY NOTICES AND I	REPORTS ON/WELLS	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	open a constant open a constan	
1.		7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	1000	11. 12. 12. 13. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15
2. NAME OF OPERATOR	196	8. FARM OR LEASE NAME
Resources Investment Corporation	Rio Federal	
3. ADDRESS OF OPERATOR		9. WELL NO. 3
3500 Anaconda Tower, Denver, Colo	rado 80202	#1-35
4. LOCATION OF WELL (Report location clearly and in acco See also space 17 below.)	dance with any State requirements.	Wildcata
At surface 360' FNL & 330' FWL	Wildcat 11. SEC., T., B.; M., OR BLE, AND	
	•	SURVICY OR AREA:
		Soc ESE-TOINEDAN ES
14. PERMIT NO. 15. ELEVATIONS	(Show whether DF, RT, GR, etc.)	Sec. 35-T31N-R4W 34 12. COUNTY OF PARISH 13. STATE
	' GR	Rio Arriba New Mexico
		ATEC # ASES
16. Check Appropriate Box	To Indicate Nature of Notice, Report, or C	Other Data stage of grant of the stage of th
NOTICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF THE THE TENT
TEST WATER SHUT-OFF PULL OR ALTER CA	SING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT A TOTAL
REPAIR WELL CHANGE PLANS	(Other) Spud	of multiple completion on Well
(Other)	Completion or Recomp	letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give	state all pertinent details, and give pertinent dates. subsurface locations and measured and true vertice.	including estimated date of starting any al depths for all markers and zones perti-
The above referenced well was spulocation. Drilled 20" hole to 20 w/10 sx. Class "G" cement.	dded at 11:30 A.M. on 9/27/80. 'and ran 24' of 15" diameter	
		The control of the co
18. I hereby certify that the for going is true and correct	not energy brack fee britis	ing English Da Balan
SIGNED Tombel Comment	TITLE & Production Manager	pare 110/6/80 1
(This space for Federal or State office use)		
ACCEPTED FOR RECURD		Softs blank Mark Mark Mark Mark Mark Mark Mark Mar
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
OCT 0 9 1980		Jaro Jaro Jaro Jaro F ml F ml Profi

BY SARMINGTON DISTRICT

*See Instructions on Reverse Side