

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

3. NAME OF OPERATOR
Northwest Pipeline Corporation

4. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1660 FSL and 1780 FWL Sec. 8 R31N
At proposed prod. zone Same as above

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22 Miles Northeast of Navajo Dam

7. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any) 860'

8. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3750'

9. ELEVATIONS (Show whether DF, RT, GR, etc.)
6261' GR

10. NO. OF ACRES IN LEASE
N/A 2544

11. NO. OF ACRES ASSIGNED TO THIS WELL
320 MV/320 DK

12. PROPOSED DEPTH
7940

13. ROTARY OR CABLE TOOLS
Rotary

14. APPROX. DATE WORK WILL START*
November 1980

15. LEASE DESIGNATION AND SERIAL NO.
SF-078763

16. IF INDIAN, ALLOTTEE OR TRIBE NAME
Unit

17. UNIT AGREEMENT NAME
Unit

18. FARM OR LEASE NAME
Unit

19. WELL NO.
#80

20. FIELD AND POOL, OR WILDCAT
Blanco MV & Basin Dakota

21. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T31N, R5W

22. COUNTY OR PARISH
Rio Arriba

23. STATE
New Mexico

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	10-3/4	32.7#	350	185 sx
9-7/8	7-5/8	24 #	3549	210 sx
6-3/4	5-1/2	17.0#	7940	300 sx

This action is selective
appeal pending to be reviewed.

Selectively perforate and stimulate the Mesa Verde and Dakota Formation
Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The West half of Section 8 is dedicated to the Mesa Verde well and the South half of Section 8 is dedicated to the Dakota well.
Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and proposed and/or vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul C. Thompson TITLE Drilling Engineer DATE 9/26/80
Paul C. Thompson
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

f. Wamsley

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-71

All distances must be from the outer boundaries of the Section.

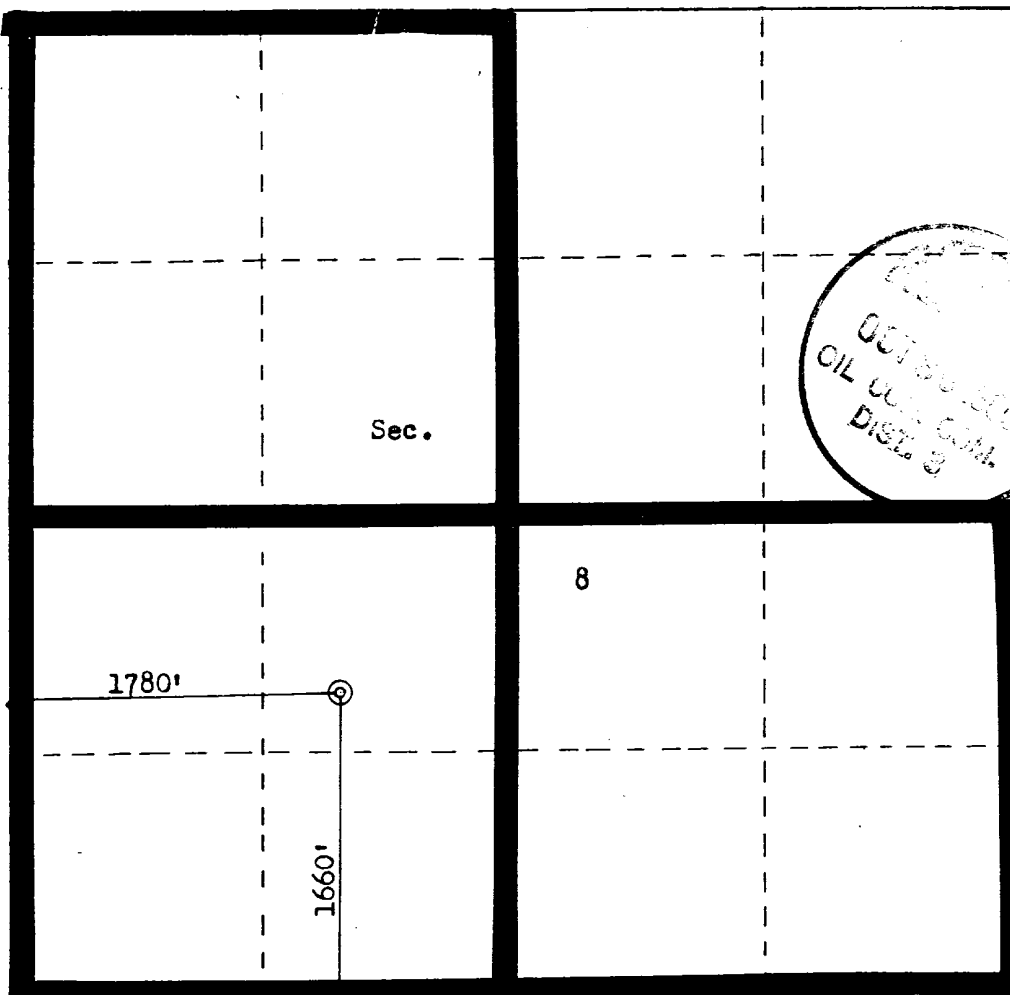
Operator NORTHWEST PIPELINE CORPORATION			Lease ROSA UNIT		Well No. 80
Unit Letter K	Section 8	Township 31N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1660 feet from the South line and 1780 feet from the West line					
Ground Level Elev. 6261	Producing Formation Mesa Verde/Dakota	Pool Blanco Mesa Verde	Dedicated Acreage: 320 MV & DK		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson

Name

Paul C. Thompson

Position

Drilling Engineer

Company

Northwest Pipeline

Date

September 19, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 24, 1980

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950

NORTHWEST PIPELINE CORPORATION

DRILLING PROGNOSIS

WELL NAME: Rosa Unit #80

I. LOCATION: 1660 FSL & 1780 FWL
Section 8, T31N, R5W
Rio Arriba County, New Mexico

DATE: September 25, 1980

FIELD: Basin Dakota/Blanco Mesa Verde

ELEVATION: 6261 GR

SURFACE: BLM

MINERALS: Federal-SF-078763

II. GEOLOGY: Surface San Jose

A. <u>Formation:</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
Ojo Alamo	2349	Mancos	5746
Kirtland	2476	Gallup	6385
Fruitland	2893	Greenhorn	7652
Pictured Cliffs	3089	Graneros	7707
Lewis	3349	Dakota	7839
Cliff House	4284	Total Depth	7940
Point Lookout	5533		

B. Logging Program: Gamma Ray-Induction & Density at Total Depth.

C. Natural Gauges: Gauge @ 5533 ', 6385 ', 7839 ', and at Total Depth.

Record all guages on daily drilling report and morning report.

Gauge all noticeable increases in gas while drilling and report.

III. DRILLING:

A. Contractor:

B. Mud Program: Mud, water and gas will be furnished by Northwest Pipeline Corporation from surface to total depth.

a) From Surface to Intermediate casing depth to be drilled with mud.

b) From Intermediate casing to Total depth to be drilled with gas.

C. While drill pipe is in use the pipe rams will be tested not less than once each day. The blind rams will be tested once each trip. All tests will be reported in the Northwest Pipeline tour reports as to time and date.

IV. MATERIALS:

A. Casing Program:

<u>Hole Size</u>	<u>Depth</u>	<u>Casing Size</u>	<u>Wt & Grade</u>
12-1/4"	350'	10-3/4"	32.7# H-40 ST&C
9-7/8"	3549	7-5/8"	24# H-40 ST&C
6-3/4"	7940	5-1/2"	17.0# N-80 LT&C

B. Float Equipment:

a) Surface Casing: 10-3/4" - Larkin Guide Shoe and self fill insert float valve.

b) Inermediate Casing: 7-5/8" - Dowell Guide Shoe and Dowell self fill insert valve. Dowell centralizers five (5).

c) Production Casing: 5-1/2" - Larkin Geyser Shoe. Larkin Flapper type float collar. Five (5) centralizers across Dakota, ten (10) across Mesa Verde.

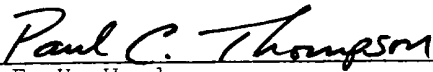
Drilling Prognosis

Page #2

- C. Tubing:
 - 7890' - 1-1/2", 2.9#, J-55, 10 RD, EUE tubing w/ common seating nipple above bottom joint. Baker Model D Packer for 1-1/2" tubing with locator sub (DK)
 - 5550' - 1-1/4", 2.33#, J-55, IJ tubing (MV).
- D. Well Head Equipment: Dual completion X-mas tree assembly. Well Head representative to set slip on intermediate & production strings.

V. CEMENTING:

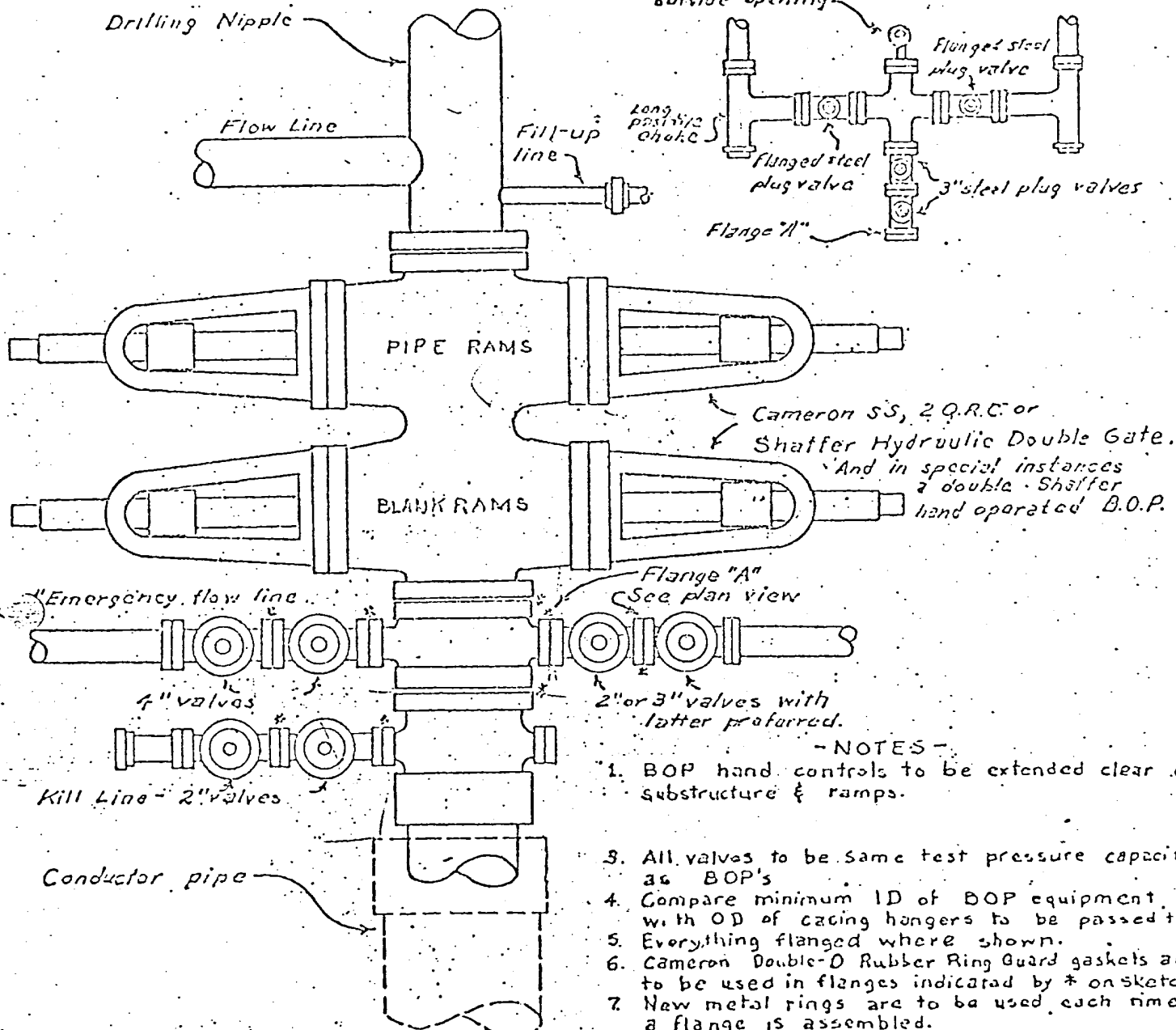
- A. Surface Casing: 10-3/4" - Use 185 sks of C1 "B" cement w/ 1/4# gel flake/sk and 3% CaCl_2 , (100% excess to circulate 10-3/4" casing). WOC 12 hrs. Test to 600 psi for 30 min.
- B. Intermediate Casing: 7-5/8" - Use 135 sks of 65/35 C1 "B" poz w/ 12% gel and 15.5 gal of water/sk. Tail in w/ 75 sks of C1 "B" w/ 2% CaCl_2 (420 cu.ft of slurry, 65% excess to cover Ojo Alamo). Use top rubber plug only. Run temp survey after 8 hrs. WOC 12 hrs. Test casing to 1200 psi for 30 min.
- C. Production Casing: 5-1/2" - Precede cement w/ 40 bbls of wtr mixed w/ 4 sks gel. Cement with 200 sks of C1 "B" cement w/ 8% gel, 12-1/2# fine gilsonite/sk and 0.4% HR-4. Tail in w/ 100 sks C1 "B" cement w/ 1/4# fine tuf-plug/sk and 0.4% HR-4/sk. (550 cu.ft of slurry). (50% excess to fill to intermediate casing). Run temperature survey after 8 hrs. Perforate after 8 hrs.


F. H. Wood

Original: Well File
sc: Regular distribution

PLAN VIEW - CHOKE MANIFOLD

Flanged cross with pressure gauge in outside opening. Screw connections are permissible but discouraged.



- NOTES -
1. BOP hand controls to be extended clear of substructure & ramps.
 2. All valves to be same test pressure capacity as BOP's.
 3. Compare minimum ID of BOP equipment with OD of casing hangers to be passed thru.
 4. Everything flanged where shown.
 5. Cameron Double-O Rubber Ring Guard gaskets are to be used in flanges indicated by * on sketch.
 6. New metal rings are to be used each time a flange is assembled.
 7. BOP's to be well braced at all times.

If possible install head so kill line valves will be under BOP's for protection. These valves to be kept closed after BOP's tested & kill line removed (by use of quick union) to fill-up line. When used this way kill line must be high pressure.

SINGLE PIPE RAM BLOWOUT PREVENTOR HOOKUP

1. Existing Roads: See attached topographic map. All existing roads used, shall be maintained in a serviceable condition at all times during the drilling operation.
2. Planned Access Roads: See attached topographic map. Maximum grade is approximately 1%. The road surface will not exceed twenty feet in width. Upon completion of drilling operations the access road will be adequately drained to control runoff and soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary. All activities will be confined to the access road and drill pad.
3. Location of Existing Wells: See attached topographic map.
4. Location of Tank Batteries; Production Facilities; and Production, Gathering and Service Lines: See attached topographic map for locations of existing and proposed gas gathering lines.
5. Location and Type of Water Supply: Water needed for the drilling operation will be hauled from the Northwest Pipeline LaJara Water Hole
6. Source of Construction Materials: No additional materials will be needed.
7. Methods for Handling Waste Disposal: All garbage, debris, and trash will be buried at least three feet deep. A portable toilet will be supplied for human waste. After drilling operations have been completed the reserve pit will be fenced and the liquid portion will be allowed to evaporate before the location is cleaned up and leveled. The earthen pits will not be located on natural drainages and will be constructed in such a manner so that they will not leak. Any evaporator pit containing toxic liquids will be fenced.
8. Ancillary Facilities: There will be no camps or airstrips associated with the drilling of this well.
9. Well Site Layout: See attached location layout sheet.
10. Plans for Restoration of the Surface: Upon completion of drilling, the location will be cleaned, and leveled so that no cut or fill banks will be steeper than 3:1.

All of the area disturbed in connection with the drill site will be seeded as close as possible for any above ground equipment while still allowing for access to the equipment. Seeding will be done within one year after drilling is completed and during the period from July 1 through September 15. Seeding will be done with the seed mixture recommended by BLM.

All equipment above ground will be painted a non-glare, non-reflective, non-chalking color that simulates the natural color of the site.

11. Other Information: If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, then work will be suspended and the discovery will be reported to the District Manager of the BLM.

All liquids from the line will be contained at the site unless otherwise specified by the surface agency's representative.

When drilling with gas, the line used to discharge and burn off the gas will be located so as not to damage vegetation in the area, and if necessary an earthen screen will be constructed to protect the vegetation. All liquids from the line will be contained at the site unless otherwise specified by the surface agency's representative.

12. Operator's Representative: Paul C. Thompson - P.O. Box 90, Farmington, New Mexico 87401. Phone: 327-5351.

13. Certification:

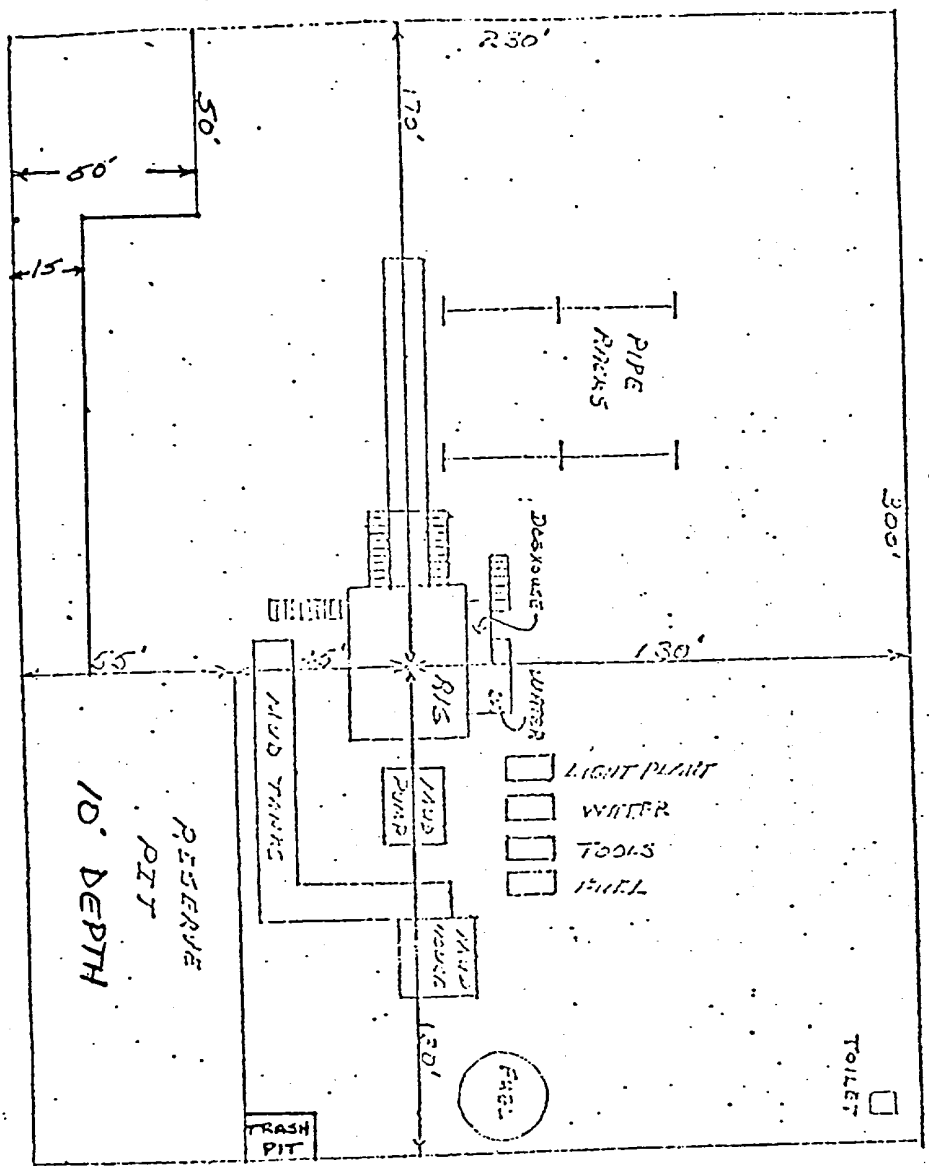
I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Northwest Pipeline Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Paul C. Thompson
Paul C. Thompson
Drilling Engineer

NORTHWEST PIPELINE UNIT

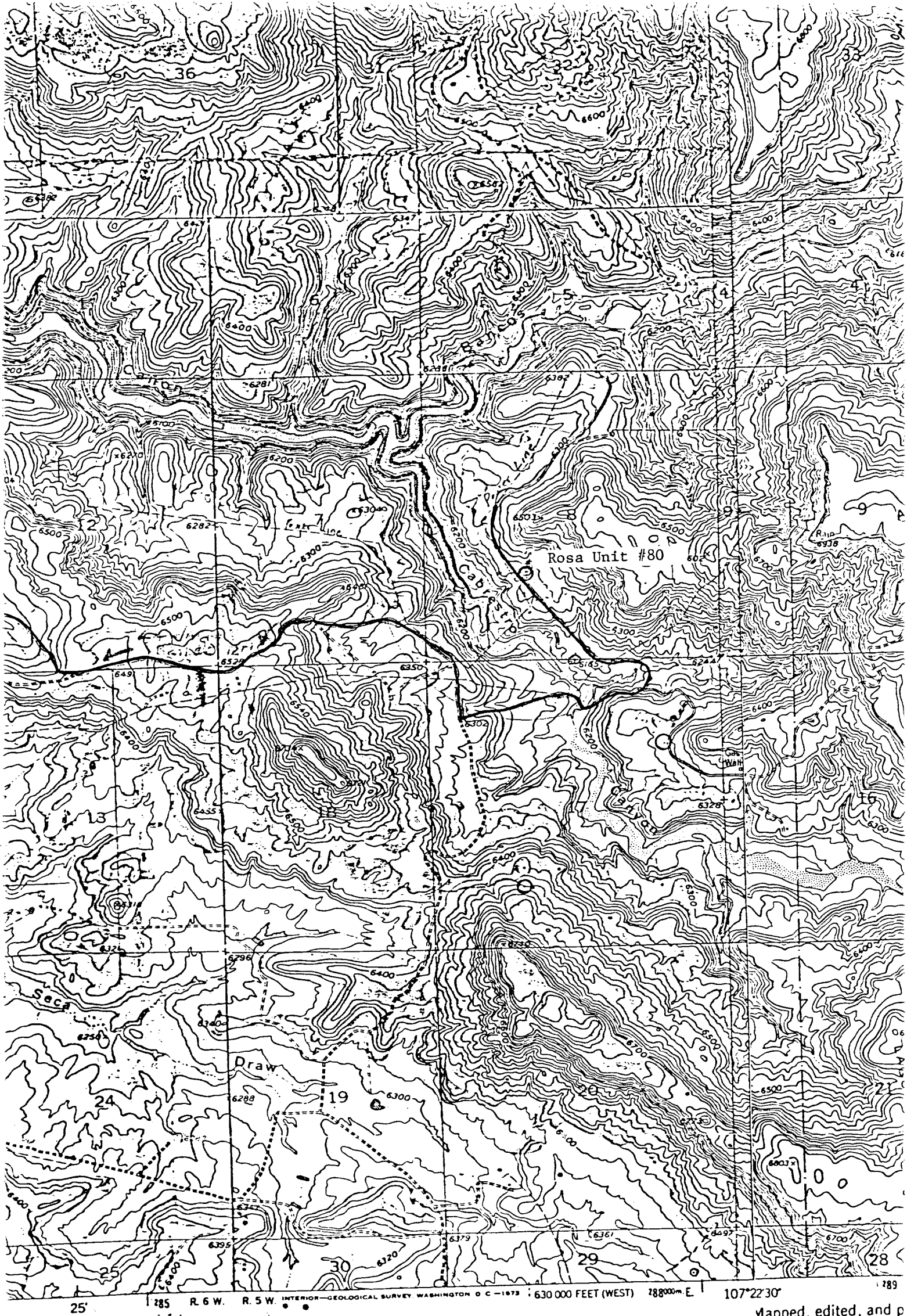
IKOTAS & MESA LEADER

Rosa Unit #80



DATE: 9/26/80

SCALE: 1cm = 20'



Vicinity Map for
NORTHWEST PIPELINE CORP. #80 ROSA UNIT
1660'FSL 1780'FWL Sec. 8-T31N-R5W
RIO ARriba COUNTY, NEW MEXICO



BANCOS MESA NW, N. MEX.

Mapped, edited, and p
Control by USGS and USC&C
Topography by photogramme
photographs taken 1958 and
Polyconic projection 1927 f
0.000-foot grid based on N
0.000 meter Universal Trans
one 13, shown in blue