UNITED STATES

ĺ	5. LEASE		
١	SF 078763 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
-			
-			
	7. UNIT AGREEMENT NAME		
	Rosa Unit 8. FARM OR LEASE NAME		
	Rosa Unit		
	9. WELL NO.		
	#80 10. FIELD OR WILDCAT NAME		
	Blanco MV & Basin Dakota		
	11. SEC., T., R., M., OR BLK. AND SURVEY O		
'	AREA		
	Sec 8 T31N R5W		
	12. COUNTY OR PARISH 13. STATE		
	Rio Arriba New Mexico		
	14. API NO.		
,			
	15. ELEVATIONS (SHOW DF, KDB, AND W		
	6261' GR		

DEPARTMENT OF THE INTERIOR	SF_078763
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
WELLS AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Rosa Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
Escryon, and remit control of the co	Rosa Unit
1. oil gas well X other	9. WELL NO.
Weil Weil	#80
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	Blanco MV & Basin Dakota
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1
below.) AT SURFACE: 1660' FSL & 1780' FWL	Sec 8 T31N R5W
AT SURFACE: 1660' FSL & 1/80' FWL AT TOP PROD. INTERVAL: Same as above	Rio Arriba New Mexico
Baile as above	_ 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AF FIFWATIONS (OLIOW DE VED AND WE
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6261' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	the state of the s
	CEIVED
REPAIR WELL	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	0 2 5 1988 on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES \square U. S.	GEOLOGICAL SURVICE
ABANDON* (other) Commence Drilling Operations	RMINGTON, N. 11.
(other) Connected Diffilling Operations	The state of the s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	directionally drilled, give substitute locations and
11/22/80. Spudded 15" surface hole at 0100 h	rs Drilling surface hole.
Ran 8 jts (364') of 10-3/4", 40.5#, K-55,	ST&C and set at 365' KB. BI
cemented w/ 375 sx Cl "B" w/ 2% CaCl ₂ & l	/4# gel-flake. Circulated out
30 bbls of cement.	y 1, get 11a1e. • • • • • • • • • • • • • • • • • • •
30 DDIS OF CEMENC.	THE REAL PROPERTY.
11/23/80 Drilling surface cement plug.	
11/25/00 Diffing Surface edicite pray.	A se si si sum
11/24/80 Drilling ahead w/ clear water.	
11/24/00 Diffing thead w/ Creat water	
	1 30 - 1 Com.
	Control of the Contro
Subsurface Cafety Valve: Manu, and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	
None of the section	1 04 1000
SIGNED LONGO VIOL TITLE PRODUCTION	Clerk date November 24, 1980
Donna Brace	Clerk DATE November 24, 1980
Donna Brace (This space for Federal or State of	

BW