

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

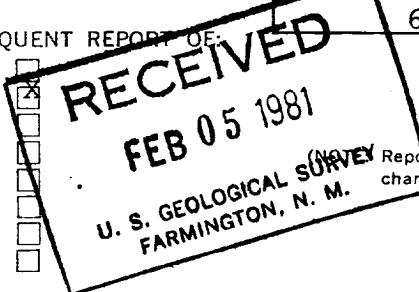
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1660' FSL & 1780' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

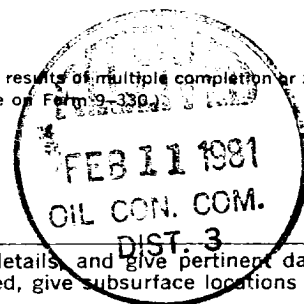
REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF 078763
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Rosa Unit
8. FARM OR LEASE NAME  
Rosa Unit
9. WELL NO.  
#80
10. FIELD OR WILDCAT NAME  
Blanco MV & Basin D
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8 T31N R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6261' GR

(NOTE) Report results of multiple completion or zone change on Form 9-330.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Jan 21 to Jan 23, 1981 Blowing well to clean out.

Jan 24, 1981 Set top drillable bridge plug at 5800'. Tested csg to 4000#-OK. Spotted 750 gal 7-1/2% HCl. Ran GR/CCL Log & perfed 30 holes from 5376' to 5724'. Pumped 1000 gal 7-1/2% acid and dropped 50 ball sealers - good ball action. Ran junk basket and rec(ed) 16 balls. Fraced w/ 10,000 gal pad, followed w/ 80,000# 20/40 sand @ 1-2 ppg. (ALL wtr - 2-1/2 FR/1000). MIP 1420# AIP 1100#; MIR 64 BPM; AIR 50 BPM. ISIP 150#. Frac job completed at 0350 hrs

Jan 25 to Jan 28, 1981 Blowing well.

Subsurface Safety Valve. Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Feb 2, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

djb/

FARMINGTON DISTRICT

\*See Instructions on Reverse Side