40 0F COP-64 PECE: NED					
NOITUEIRIZE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C -: 34	
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old	
FILE		450		Effective 1-1-65	,
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND I	NATURAL GA	S	
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR	i 1				•
I. PRORATION OFFICE					
Northwest Pipel	ine Corporation				
Address		07401			
P.O. Box 90, Fa	rmington, New Mexico	Uther (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	011	Ory Gas			
Change in Ownership	Casinghead Gas	Condensate			
Change in Santa Area					
If change of ownership give name and address of previous owner		<u>:</u>			
I. DESCRIPTION OF WELL AND	LEASE	Lie Correction	Kind of Lease		Lease No.
Lease Name	Well Mo. Poor Maine, merce		XXXXX Federal X	XXXX X SF	078763
Rosa Unit	80 Blanco	Mesa Verde	<u> </u>	<u> </u>	1070700
Unit Letter K : 166	Tee: From The South	Line and1780 F	Feet From Th	• West	
Line of Section 8 To	waship 3]N Bang	e 5W , NMPN	4 Rio	Arriba	County
Name of Authorized Transporter of GI Northwest Pipeline Name of Authorized Transporter of Ga	Corporation or Dry Gas	P.O. Box 90, I	Farmington,	New Mexico	
Northwest Pipeline		P.O. Box 90 lee. Is gas actually connec	<u>armington,</u>	- Hew Mexico	8/401
If well produces oil or liquids, give location of tanks.					
If this production is commingled wi				Di Bari Isana Ba	s'v. Diff. Res'
	(V) Cil Well Gas	'	Deepen	Plug Back Same Re	
Designate Type of Completi		<u> </u>		P.B.T.D.	i
Date Spudded	Date Compl. Ready to Prod.	Total Depth		79421	
11-22-80	3-19-8] Name of Producing Formation	8015'		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Į.	5376'		7905'	
6261'	Mesa Verde			Depth Casing Shoe	
5376' - 5724'	Total 30 holes		·	8015'	
3370 3724	TUBING, CASIN	G, AND CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZ			SACKS CE	MENT
15"	10-3/4"	365	ı	375	
9-7/8"	7-5/8"	3656		225	
6-3/4"	5-1/2"	8015		320	
	1-1/4"	5362		<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test mu able for	ist be after recovery of total vo this depth or be for full 24 hou Producing Method (Fl	173)		exceed top allo
Date First New Cil Run To Tanks	Date of Test	Producing Method (F)	эш, ритр, заз 11)1	y - 185 1 1 2	3
Length of Test	Tubing Pressure	Casing Pressure		Charasta	
Actual Prod. During Test	C::-Bbls.	Water-Bbis.		APR 29	1981
Access 1 130 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				OIL COLL	:0M. /
CAS WELL TO	st date 3-19-81			Gravey of Condensa	3
GAS WELL 10 Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MN	CF	Gravity of Condensa	10 pm
CV 2155 AOF 2155 MCFD	3 hrs		nt-in l	Choxe Size	

Back Pressure VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

1183 psig

Down 1 Borne	-
Donna J. Brace (Signature) Production Clerk	
(Title)	
April 27, 1981	
(Date)	

1184 psig OIL CONSERVATION COMMISSION

Cosing Pressure (Shut-in)

Choke Size

APR 2 5 1981 O ginal Signed by FRANK APPROVED SUPERVISOR DISTRICT # 7 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.