

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820' FSL & 810' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling</u> <input type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/14/ to 11/19/1980 Drilling ahead w/ gas.

11/20 to 11/21/80 Schlumberger ran GR-Induction and Density log. Laid down drill pipe and Drill collars. Ran 202 jts (8151') of 5-1/2", 17#, N-80 LT&C casing and set at 8165' KB. BJ cemented w/ 200 sx Cl "B" containing 8% gel and 12-1/2# fine gilsonite/sx & 0.4% HR-4. Tailed w/ 100 sx Cl "B" w/ 1/4# fine tuf-plug and 0.4% HR-4. Plug displaced with 189 bbls of water and down at 0100 hrs 11/21/80. Wilson ran temp survey found cement top at 3100' w/ PBTD at 8125'. Rig released at 0500 hrs 11/21/80.

NOW WAITING ON COMPLETION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

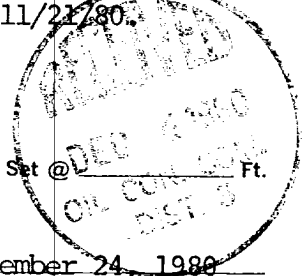
SIGNED Donna Brace TITLE Production Clerk DATE November 24, 1980
Donna Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE SF 078773	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Rosa Unit	
8. FARM OR LEASE NAME Rosa Unit	
9. WELL NO. #77	
10. FIELD OR WILDCAT NAME Blanco MV & Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33 T31N R5W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6351' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



BW