

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

Northwest Pipeline Corporation

P.O. Box 90, Farmington, N.M. 87401

AT SURFACE: 1820' FSL & 810' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input checked="" type="checkbox"/>
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RECEIVED
APR 29 1961

5. LEASE
SF 078773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
#77

10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33, T31N, R5W

12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6351' GR

(NOTE: Report results of multiple completion of one change on Form 9-330.)

RECEIVED
MAY 1 1981
MULTIPLE INFORMATION (200-330)
OIL CON. COM.
DIST. 3

PAGE 1 of 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-27-81 Ran 251 jts (7646') of 2-3/8", 4.7#, J-55, EUE landed @ 7660'.
SI @ 0600 hrs 3-27-81. Rig released.

4-8-81 MOL & RU. Blew well down. RU BOP; & pull 2-3/8" tbg. PU 4-3/8" mill on 2-3/8" tbg & TIH. LD 4-3/8" mill & PU 4-5/8" mill. TIH & Drld BP at 7950' & pushed it to btm. GO set top drillable BP at 6000'. BP set at 2200 hrs. Tested to 4000# - OK. Spotted 750 gal 7-1/2% HCl.

4-9-81 GO perfed 27 holes from 5562' to 5938'. HOWCO pumped 1000 gal of 7-1/2% HCl & dropped 50 balls. GO ran junk basket & rec'd 50 balls w/ 23 hits. HOWCO fraced w/ 80,000# 20/40 sand & 10,286 gal treated wtr (2-1/2# FR-20/1000 gal). ISIP 100#; 5 min 0#. Job completed at 1205 hrs 4-9-81. MIR 50 BPM AIR 50 BPM; MTP 1550#; ATP 1250#. Opened well after frac and started blowing w/ compressor. CO to 5560'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 4-27-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

DATE _____

FOR RECORD

NMOC

APR 30 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT