

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800' FSL & 1780' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

		X				
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5. LEASE  
SF 078766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Rosa Unit

8. FARM OR LEASE NAME  
Rosa Unit

9. WELL NO.  
#79

10. FIELD OR WILDCAT NAME  
Blanco MV / BasinSakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T31N R6W

12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
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14. API NO.  
30-039-22539

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6255' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-5-81 Blowing well w/ compressor.

2-6-81 to 2-7-81 Set drillable bridge plug at 800'. Tested to 4000# OK.  
Spotted 750 gal 7-1/2% HCl. Perfed 30 holes from 5282' to 5712'. Pumped  
1000 gal 7-1/2% HCl & dropped 50 balls. Good ball action. Ran junk basket  
& rec'd 48 balls. Fraced w/ 10,000 gal pad, followed w/ 5000# 20/40 sand  
Had difficulties will refrac. 1st frac job completed 0300 hrs 2-7-81.  
Refraced w/ 10,000 gal pad followed w/ 80,000# 20/40 sand @ 1-2 ppg.  
Job completed @ 1030 hrs 2-7-81. Cleaned out 90' of sand to btm.

2-8-81 to 2-11-81 Blowing well w/ compressor.

2-12-81 Ran 226 jts of 1-1/2", 2.9#, J-55, EUE & set @ 7804'. Ran 167 jts of 1-1/4", 2.33#, J-55, LJ & set at 5420'. Pumped out plugs. Rig released @ 2200 hrs. 2-12-81. NOW WAITING ON IP TEST. Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Norma H. Brack TITLE Production Clerk DATE Feb 26, 1981

~~Donna J. Brace~~

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE \_\_\_\_\_

**NMOCC**

MAR 4 1981

\*See Instructions on Reverse Side

dib/

FARMINGTON DISTRICT  
BY *[Signature]*