## ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Northwest Pipeline Corporation made application to the New Mexico Oil Conservation Division on July 23, 1981, for permission to dually complete its Rosa Unit Well No. 79 located in Unit K of Section 22, Township 31 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde Formation adjacent to the Blanco-Mesaverde Pool and the Basin-Dakota Pool.

NOW, on this 11th day of July, 1981, the Division Director finds:

- 1. That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- 2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- 3. That no objections have been received within the waiting period as prescribed by said rule;
- 4. That the proposed dual completion will not cause waste nor impair correlative rights; and
- 5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Northwest Pipeline Corporation, be and the same is hereby authorized to dually complete its Rosa Unit Well No. 79 located in Unit K of Section 22, Township 31 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde Formation adjacent to the Blanco-Mesaverde Pool and the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete; operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY Division Director



### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS FOAD AZTEC, NEW MEXICO 57410 (505) 334-617E

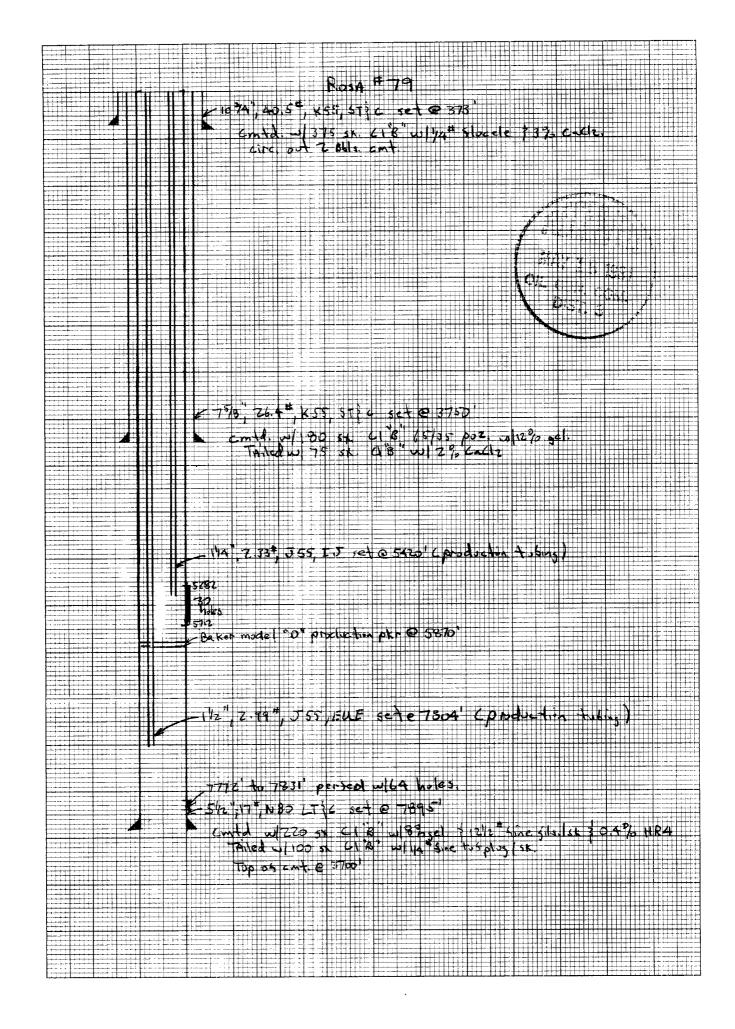
OIL CONSERVATION DIVISION BOX 2088		
SANTA FE, NEW MEXICO 87501		
DATE 5-19-91		
RE: Proposed MC		
Gentlemen:	_	
I have examined the applicati	ion dated $5-18-81$	
	Risa Elnit # 79	K-27-312-6W Unit, S-T-R
Operator	Lease and Well No.	Unit, 5-1-K
and my recommendations are as	follows:	
answe		······································
77		
Yours truly,		
7 170/		

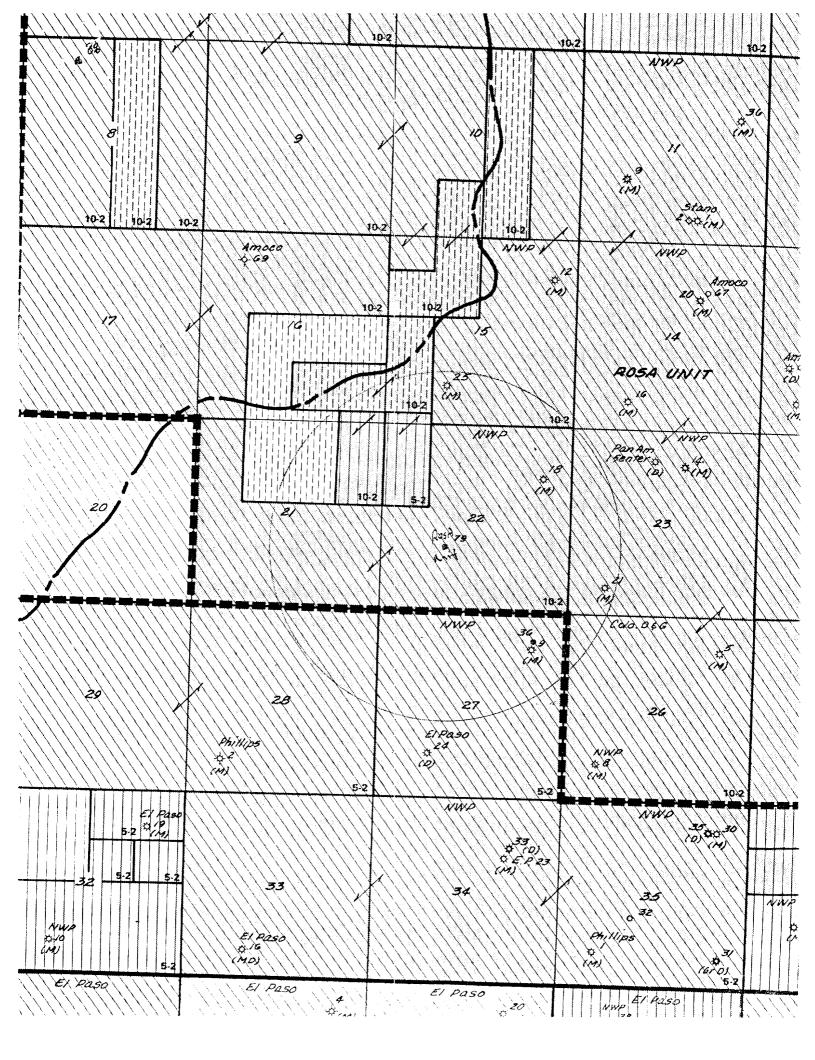
# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

perator		County	Date	/11/81	
Northwest Pipeline Corpora	tion	Rio Arriba	Well No.	·	
iress	Mandaa	Rosa Unit		#79	
P.O. Box 90, Farmington, New Mexico		Townsh.p		Range	
eation   U	22	T31N		R6W	
Has the New Mexico Oil Conservation	22	authorized the multiple comp	letion of a well in	these same pools or in the sam	
Has the New Mexico Oil Conservation of zones within one mile of the subject we If answer is yes, identify one such inst	115 3/EC	NO A			
The following facts are submitted:	Upper	Intermed	diate	Lower	
The following facts are submitted.	Zone	Zone	e	Zone	
a. Name of Pool and Formation	Mesa Verde			Dakota	
b. Top and Bottom of			State of the state		
Pay Section				77701 1- 70211	
(Perforations)	5282' to 57	2' 6 6.22		7772' to 7831'	
c. Type of production (Oil or Gas)	Gas			Gas	
d. Method of Production			Ī 8 1981	Flowing	
(Flowing or Artificial Lift)	Flowing		1	Flowing	
The following are attached. (Please ch	neck YES or NO)		51. 3 · /		
d. Electrical log of the vidicated thereon. (If swingless operators to the lease of the CIG Exploration - P.O. Boundary Control Contro	on which this well is 1 OX 749, 2100 Pr x 2467, Hobbs,	ocated together with their conudential Plaza, Den	rect mailing addre	201	
CERTIFICATE: I, the undersigned, Corporation  (condermy supervision and direction and t	state that I am the	orilling Engineer	of the	Northwest Pipeline	
under my supervision and direction and t	nat the facts stated th	•			

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

<sup>\*</sup>Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.







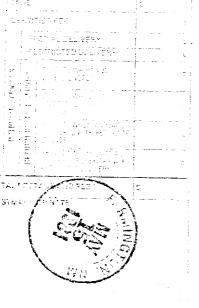
Phillips Petroleum Co. 7800 East Dorado Place Englewood, Colo 80111 Amoco Prod. Company
1670 Boradway Suite 750
Amoco Bldg
Denver, Colo 80202



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Rosa #79

CIG Exploration Inc. P.O. Box 749 Denver, Colo 80201



RICEPT FOR CERTIFIED MAIL

