Form 3 su-5

UNITED STATES

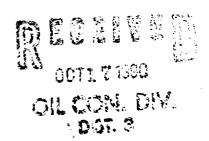
FORM APPROV			OVE	VED	
	Budget	Bureau	10	1004	-1139
	Expire	s Sep	embe	r 30	1440

	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Budget Bureau No. 1004-1135 Expires September 30, 1940	
SUNDR' Do not use this form for pro	Y NOTICES AND RE		5 Lease Designation and Serial N SF-078892 5 If Indian Allottee or Tribe Na reservoir. NA		
	7 If Unit or CA. Agreement Des Roba Unit	ignation			
3. Address and Telephone No. 555 Seventee 4. Location of Weil (Footage, Sec., T. R. 790 FNL & 1 Sec., 15-T31N	ENERGY CORPORATION Particle of the street - Suite 3500, Denver, CO 80202 Enternth Street - Suite 3500, Denver, CO 80202 Ent				
2 CHECK APPROPE	RIATE BOX(s) TO IN	DICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSIO	N	TYPE O	FACTION	 	
Notice of Intent Subsequent Report Final Abandonment No	uce	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	enou or	
			letion Report and Log form 1		

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drulled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

SEE ATTACHED.

or representations as to any matter within its juriediction.



14. I hereby cerufy that the foregoing of true and correct Signey Could the foregoing of true and correct	Tide DISTRICT P	APPROVED RODUCTION MANAGE AMENDED 19/90
(Taus space for Federal or State office use)	Title	OCT 0 9 1990
Approved by Conditions of approval, if any:	ride	AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinous or frauduless statement

Mitchell Energy Corporation will attempt to recomplete the Rosa Unit No. 83 well from the Dakota Formation into the Fruitland Formation. The proposed procedure for the recompletion is as follows:

- 1. MI & RU pulling unit. ND wellhead & NU BOP's.
- 2. TIH w/tbg to ± 8200 ' & circ hole w/9.0#/gal mud.
- 3. Spot 100' cement plugs while POOH from 6840'-6940' (Gallup Formation) & 55\$0'-56\$0' (Mesa Verde Formation). POOH.
- 4. TIH w/CIBP & set @ ±3900' & dump 5 sxs cement on top.
- 5. TIH w/perforating gun & perf from 3650'-3652' w/4 SPF for squeeze.
- 6. TIH w/squeeze tool & attempt to circ from perfs @ 3652' to surface. If able to circ then cement 4-1/2" csg from 3658' to surface. If unable to circ squeeze perfs 3650'-3652' w/±100 sxs cement. Also perf from ±3510'-3512' & also squeeze w/100 sxs cement. POOH.
- 7. TIH w/CBL-GR Logging tool & log from PBTD (±3850') to surface.
- 8. TIH w/perf gun & perf Fruitland Formation from 35911-3584' & 3558'-3536'.
- 9. Flow test & swab if needed.
- 10. If necessary, fracture stimulate the Fruitland Formation using approximately 65,000 gals of gelled fluid & +150,000 lbs sand.
- 11. Install production equipment.
- 12. Begin production of well.

