

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Mitchell Energy Corporation

3. ADDRESS OF OPERATOR 1670 Broadway  
3200 Amoco Bldg, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 890' FNL &amp; 1060' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) Spud Report ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Above well spudded @ 5:30 PM 1/23/81.

Ran 314' 10-3/4" 40.5# K-55 ST&amp;C csg. landed @ 329' KB &amp; cmt'd w/400 sx class "B" cmt, containing 2% CaCl &amp; 1/4#/sk ceollo flakes.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad W. Fischer

TITLE Area Prod. Mgr. DATE

1/27/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

APR 02 1981

EARMINGTON DISTRICT

BY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
84	Sec. 23 NE NE	31N	4W	Drlg.					**

\*\*

1/23/81 Spudded. 230'.  
1/25/81 337'. Ran 314' 10-3/4" 40.5# K-55 ST&C csg w/guide shoe & 3 cent. -  
landed @ 329' KB & cmt'd w/ 400 sx class "B" cmt containing 2% CaCl  
& 1/4#/sk oello flakes.  
1/26/81 Drilling. 877'-1860'.  
through  
1/31/81

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			XXXXXXXXXXXXXXXXXX
*Sold		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Flared or Vented			XXXXXXXXXXXXXXXXXX
*Used on Lease			
*Injected	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Surface Pits			
*Other (Identify)		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*On hand, End of Month			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]  
Title: Area Production Manager

Address: 3200 Amoco Bldg, Denver, CO 80202  
Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB ~~42~~ RO 356  
MONTHLY REPORT  
OF  
OPERATIONS

Lease No. \_\_\_\_\_  
Communitization Agreement \_\_\_\_\_  
Field Name Basin Dakota  
Unit Name Rosa  
Participating Area \_\_\_\_\_  
County Rio Arriba State New Mexico  
Operator Mitchell Energy Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 350, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
84	Sec. 23 NE NE	31N	4W	Drlg.					**

\*\*  
1/23/81 Spudded. 230'.  
1/25/81 337'. Ran 314' 10-3/4" 40.5# K-55 ST&C csg w/guide shoe & 3 cent. -  
landed @ 329' KB & cmt'd w/ 400 sx class "B" cmt containing 2% CaCl  
& 1/4#/sk cello flakes.  
1/26/81 Drilling. 877'-1860'.  
through  
1/31/81

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Sold	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Surface Pits	_____	_____	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *D.W. Fischer* Address: 3200 Arcoo Bldg, Denver, CO 80202  
Title: Area Production Manager Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Can be used to submit for processing to a well for its location or plug back to a different reservoir. Use Form 9-22b for well production.)

1. ☐ New well ☐ Existing well ☐ Other

2. NAME OF OPERATOR  
Mitchell Energy Corporation

3. ADDRESS OF OPERATOR 1870 Broadway  
3200 Arapahoe Blvd., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17)  
SHOW:  
AT SURFACE: 890' TNL & 1060' FEL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  
REPORT OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

OTHER (Specify) ☐

5. LEASE  
SD 070000

6. IF INDIAN ALLOTTEE OR TRIBAL NAME

7. UNIT ACCELMET NAME  
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.  
#34

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA  
Sec. 33-T3N-R4W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba N.M.

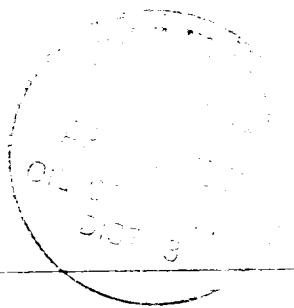
14. API NO.

15. ELEVATIONS (SHOW OF KDS AND AD)

(NOTE: Report results of multiple completion or zone change on Form 9-22b.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Above well snudded @ 5:30 PM 1/23/81.  
Ran 214' 10-3/4" 40.5# K-55 ST&C csg. landed @ 329' KB-4  
cmt'd w/400 sx class "B" cmt, containing 2% CaCl & 1/4% sk  
ceollo flakes.



Subsurface Safety Valve Model and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Prod. Mgr. DATE 1/27/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NMCCC