orm 9-331	Bungar	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	5F 078893 6. IF INDIAN, ALLOTTLE OR TRIBE NAME	
GEOLOGICAL SURVEY	NA	
	7. UNIT AGREEMENT NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	Poca Unit	
SUNDRY NOTICES AND INC. Of the back to a different open or plug back to a different open or plug back to a different open of plug back to a different open of the form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
servoir, Use Form 9-331-C for such proposais.		
1. oil gas K other	9. WELL NO.	
Well Li Well	84	
2. NAME OF OPERATOR MITCHELL ENERGY CORPORATION	10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR 3200 Amoco Bldg	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 23-31N-4W	
halow) .	1 12. COUNTY OR PARISH 25. STATE	
AT SURFACE: 890' FNL & 1060' FELL	RIO ALLIDA	
AT YOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPORT, OR OTHER DATA	6841' GR	
DEPORT OF		
REQUEST FOR ALTROTAL		
TEST WATER SHUT-OFF FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
REPAIR WELL	change on Form 9-330.)	
PULL OR ALTER CASING	way \	
CHANGE ZONES		
ARANDON*		
(other)	state all pertinent details, and give pertinent dates	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pertine and true vertical depths.)		
Per USGS letter dated December 22, 1961 to the above referenced well. Due to winter	hen they have been	
in the most requirests until opening in	incir case, same	
completed a Sundry Notice will follow.	OFFIRE	
•		
	OU ANJ = LU	
	OIL CON COM	
,	DIST COL	
	DIST. COM.	
A Languard Type	Set @	
Subsurface Safety Valve: Manu. and Type		
18. I hereby certify that the foregoing is true and correct	MOT: 1/6/82	
Wheele Title Area Tro	State office use) ACCEPTED FOR RECORD	
SIGNED B.W. FISCHET (This space for l'ederal or S	State office use) AUGEPTED FURTILIDORS	
	DATE	
APPROVED BY TITLE	JAN 14 1982	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NMOCO	•	
	FARTHWETON DISTRICT	

REPAIR WELL

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

Form 9–331	Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078893	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME ROSA 8. FARM OR LEASE NAME	
1. oil gas well other	9. WELL NO. 84	
2. NAME OF OPERATOR MITCHELL ENERGY CORPORATION	10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3200 Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		
below.) AT SURFACE: 890' FNL & 1060' FEL AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH 13. STATE RIO Arriba NM 14. API NO.	
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6841' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, Including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reference is made to MMS Letters of December .22, 1981 and April 28, 1982: Location was inspected and approved on May 25, 1982 by Forest Service.



•	DIST. 3	•	
		Set @	Ft.
Subsurface Safety Valve: Manu. and Typ	pe		
18. Thereby centry that the foregoing is	s true and correct	i	
18. I hereby centry that the foregoing is	TITLE Area Prod. Mgr. DATE	5/28/82	
B.W. Fischer	(This space for Federal or State office use)	• 1 • € • 1 • 34	
		- HAD DECARD	
APPROVED BY	TITLE PAC	JEP 1 LO FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:			

JUN 0 1 1982

FARMINGTON DISTRICT

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078893
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICKE SORVET	NA
DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	ROSA
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	NA
1. oil gas 🔀 other	9. WELL NO.
2. NAME OF OPERATOR	84
MITCHELL ENERGY CORPORATION	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR 1670 Broadway - Suite 3200	
Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 23-T3lN-R4W
below.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 890' FNL & 1060' FEL (NENE) AT TOP PROD. INTERVAL: same	Rio Arriba NM
AT TOTAL DEPTH: same	14. API NO.
TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
PEQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	6841' GR
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Casing setting.	CAL N. M.
	ate all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	directionally drilled, give subsurface locations and ent to this work.)*
7", 26# K-55 casing set @ 4224' KB. 101 jts.	Omt w/250 sx 65/35 poz,
followed w/450 sx Class "B". Bumped plug @ 9	:50 AM 2/12/81 w/1050 psi.
Om 3/12/81 TD was reached @ 8656'. Ran 122 j	ts (4650.94') 4-1/2", 11.6#
N-80 LT&C w/guide shoe @ 8654' & top of liner	e 3990', 234' overlap.
Cmt w/ 450 sx 50/50 poz.	- PARIMET
PBTD: 8614'	RECEIVED
TOC: 8550' & 6175'.	JAN 1 1 1983
	OIL CON. DIV.

Subsurface Safoty Yaive: Manu. and Type 18. I hereby county that the foregoing is true and correct _ DATE _12/30/82 TITLE Area Prod. Mgr. (This space for Federal or State office use) 16651 jus 108 REGORD

JAN 1 0 1983