

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1115
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5 Lease Designation and Serial No.
SF078893

6 If Indian Allottee or Tribe Name

NA

7 If Unit or C.A. Agreement Designation
ROSA UNIT

8 Well Name and No.
Rosa Unit No. 84

9 API Well No.
30-039-22598

10 Field and Pool, or Exploratory Area

Fruitland

11 County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MITCHELL ENERGY CORPORATION

3. Address and Telephone No. 555 Seventeenth Street - Suite 3500
Denver, CO 80202 (303) 292-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8001 E. 1050' EBL Sec 30 T10N R10W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED.

RECEIVED
DEC 14 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signature James C. Anderson

Title District Production Manager

ACCEPTED FOR RECORD

Date 11/15/90

(This space for Federal or State office use)

DEC 07 1990

Approved by _____
Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY 20

03012249
1902 1/2 1/2 1/2
1902 1/2 1/2 1/2

Recompletion to the Fruitland Basin Coal Formation was accomplished and production was established. A chronological list of operations is as follows:

- 8-14-15/90 MIRU workover rig. Circ hole w/9.0#/gal mud. RU & ran CBL/VD from 3980'-1300'. TOC @ 1454'.
- 8/16/90 TIH & pump 150' cmt plug from 6956'-6806'. POOH to 6037'. Pump 150' cmt plug from 6037'-5887'. POOH.
- 8/17/90 TIH w/ CIBP & set @ 3953'. Dump bail 10 sxs cmt on top.
- 8/18-19/90 TIH w/1-11/16" perf gun & perf from 3698'-3720' w/2 SPF. RU swab & swab well. Recovered ttl of 95 bbls water. SWI pending frac treatment. RD pulling unit.
- 8/28-29/90 MIRU pulling unit. TIH w/tbg & pkr. Set pkr @ 3542'. Pumped 1500 gas 7-1/2% HCl. POOH. MIRU frac equipment. Frac well w/73,458 gals gel, 33,222 lbs 40/70 sand & 165,270 lbs 20/40 sand.
- 8/30-9/4/90 RU & clean out well. RU swab & swab well. Recovered 421 bbls water & well began to flow.
- 9/5-19/90 Flow tested well. Production rate 256 MCF, 0 BC, 27 BW on 16/64" choke. SWI for evaluation data. RD pulling unit.
- 10/10-11/90 MIRU pulling unit. POOH w/tbg. Ran After Frac NGT log from 3871'-2871'. TIH w/retrievable bridge plug & set @ 3658'. POOH. TIH w/3-3/8" perf gun & perf from 3649'-3658', 3640'-3644', and 3610'-3616' w/2 SPF. POOH. Attempt to frac zone. Pumped total of 15,750 gal gel & 5082 lbs 40/70 sand before well screened out.
- 10/11-14/90 Clean out well. RU swab & swab 141 bbls water. Kill well & POOH w/retrievable bridge plug. RU swab & swab well in. Production rate \pm 200 MCFPD. SWI. WO gas contract & pipeline.