

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Mitchell Energy Corporation

3. ADDRESS OF OPERATOR  
1670 Broadway Suite 3200 Denver, Co. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 890' FNL and 1060' FEL (NENE)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON ☐

SUBSEQUENT REPORT OF:

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(other) Setting and cementing 7' and 4-1/2" csg. strings.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10 jts. 7", 26# K-55 csg. set @ 4224' KB. Cmt'd w/250 sx (315 ft<sup>3</sup>) 65/35 poz + 12% gel and 1-1/2#/sk gilsonite, followed by 450 sx (162 ft<sup>3</sup>) Class B w/2% CACl<sub>2</sub> and 1/4# sk. cello flakes. No cmt. to surface. Bumped plug @ 9:50 am 2/12/81 w/1050 psi.

TD of 8657' KB reached on 3/10/81.

122 jts. 4-1/2", 11.6# N-80 csg. set @ 8654' KB w/top of liner @ 3990', 234' overlap. Cmt'd w/450 sx (567 ft<sup>3</sup>) 50/50 poz w/.6 Halite and 9-1/4# flocele per sk. Lost circulation on job. Plug down @ 1:45 pm 3/14/81.

On 4/29/81 during Dakota completion attempt, CBL was run indicating TOC for liner @ 6175' & PBTD @ 8614'. TOC for intermediate csg. was not determined, however, entire csg. string was pressure tested to 4500 psi and held. Evaluation of uphole potential in the Gallup and Pictured Cliffs formations is scheduled in 1983, at which time TOC for intermediate will be determined and reported.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

5. LEASE

SF-078893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
Rosa

8. FARM OR LEASE NAME  
NA

9. WELL NO.  
84

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23-T31N-R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6841' GR, 6854' KB

RECEIVED

FEB 14 1983

GRAND JUNCTION, CO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.

DIST. 8

NMOCC

\*See Instructions on Reverse Side