UNITED STATES

5.	LEVZE	,
	SF	078893

	21 0,0033	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME ROSA UNIT 8. FARM OR LEASE NAME	
1. oil gas XX other well other	9. WELL NO. 84	
2. NAME OF OPERATOR Mitchell Energy Corporation	10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR 1670 Broadway Suite 3200 Denver, CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T31N-R4W	
below.) AT SURFACE: 890' FNL, 1060' FEL AT TOP PROD. INTERVAL: Same	12 COUNTY OR PARISH 13. STATE Rio Arriba New Mexico	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD	

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* TA (other)

SUBSEQUENT REPORT OF:

ECEIVED

AUG 2 3 1983

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

(NOTE: Re

AUG2 6 1983

OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and grandled date of starting any proposed work is and grandled date of starting any proposed work is any proposed. give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A completion attempt in 1981 and further testing in 1982 proved the Dakota Formation in this well incapable of economic production, flowing and swabbing formation water and little gas.

MEC proposes to abandon the Dakota perforations (8382'-8468' gross) by setting a CIBP @ 8360' ± and dump bailing 5 sx. of cmt. on top of the plug. Fluid in the wellbore will be inhibited and the well SI at surface until an uphole completion in 1984

. Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is	true and correct	DAT -8/19/19
SIGNED	(This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPHOVAL IF ANY:	NMOCC	AREA MANAGER FARMINGTON RESOURCE AREA

*See instructions on Heverse Side