

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MITCHELL ENERGY CORPORATION

3. Address and Telephone No.

555 17th Street - Suite 3500 Denver, CO 80210 (303) 292-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' ENL & 1060' FEL Sec. 23-T31N-R4W

5. Lease Designation and Serial No.

SF-078893

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or C.A. Agreement Designation

Rosa

8. Well Name and No.

84

9. API Well No.

30-039-22598

10. Field and Pool, or Exploratory Area

Fruitland

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Interest

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mitchell Energy Corporation will attempt to recompleate the Rosa Unit No. 84 well from the Dakota Formation into the Fruitland Formation. The proposed procedure for this recompletion is as follows:

1. MI & RU pulling unit. ND wellhead & NU BOP's.
2. Circ hole w/9.0 ppg mud.
3. POOH w/tbg.
4. RU & run Cement Bond log from 3990'± to 320'±.
5. TIH w/tbg & spot 100' balanced cement plugs from 6845'-6945' 5915'-6015' (Gallup Formation) and 5915'-6015' (Mesa Verde Formation). POOH.
6. TIH w/Cast Iron Bridge Plug & set @ 3950'±. Dump 5 sxs cmt on top.
7. TIH w/tbg & pkr. Set pkr @ 3650'±.
8. Perforate Fruitland Formation from 3698'-3720'.
9. Flow test & if needed swab test.
10. Fracture stimulate Fruitland Formation using approx. 60,500 gals fluid & 140,000 pounds sd.
11. Install pumping unit & tank battery.
12. Begin production of well.

14. I hereby certify that the foregoing is true and correct

Signed

Albert Liberman - for

Title District Production Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

AS AMENDED

JUL 31 1990

Ken Townsend
FOR AREA MANAGER

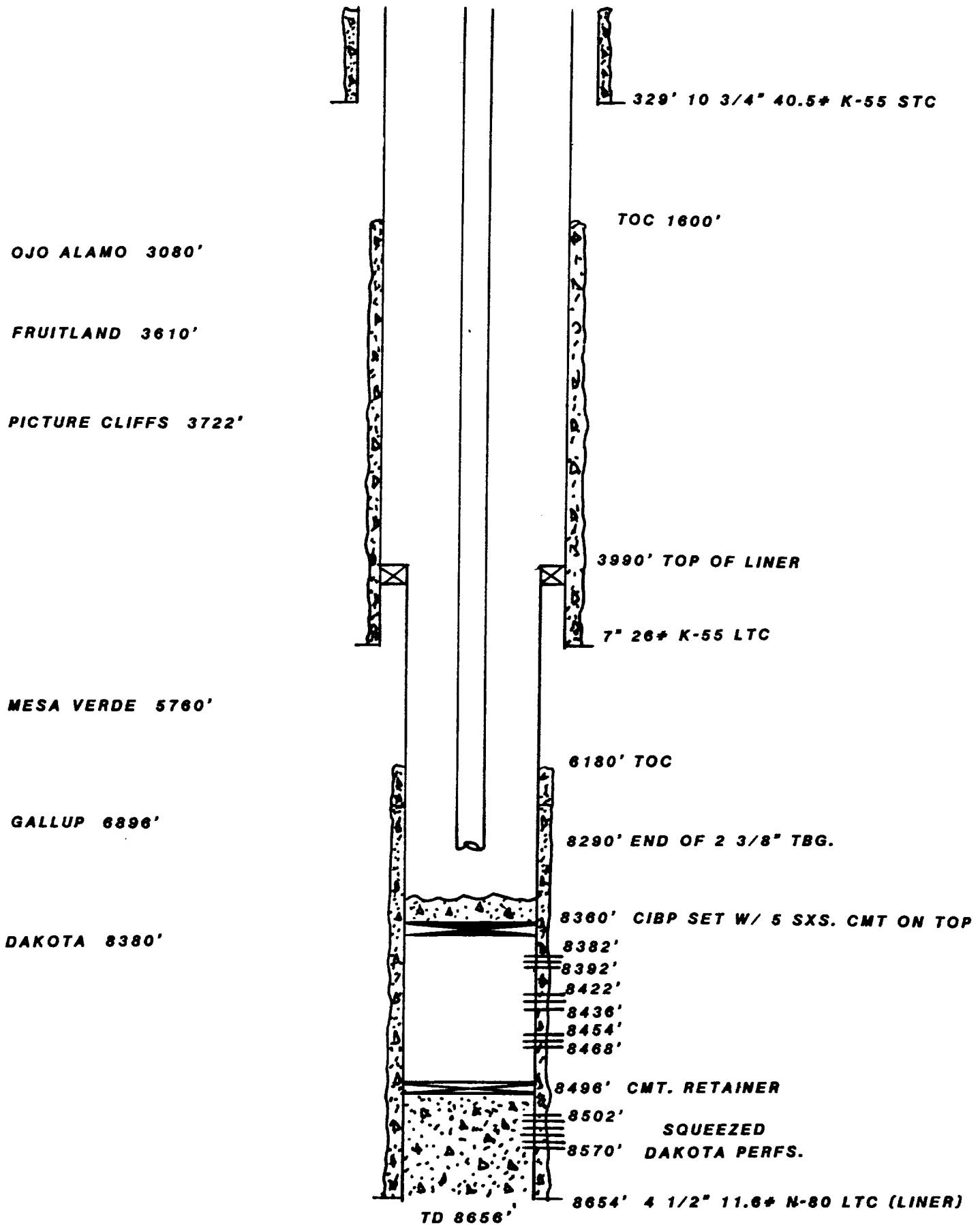
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JAN 10 1962
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HEADQUARTERS
WASHINGTON, D.C.

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JAN 10 1962

U.S. AIR FORCE

ROSA UNIT #84

PRESENT SCHEMATIC



HOCA UNIT NO. 04
PROPOSED COMPLETION

