

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
8900' FNL & 1060' FEL, NE/4 NE/4 SEC 23-T31N-R04W

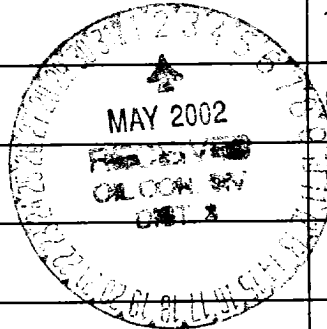
8. Well Name and No.
ROSA UNIT #84

9. API Well No.
30-039-22598

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other _____
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company proposes to re-complete the above well in the Mesaverde formation per the attached procedure. This well is currently in non-compliance with Federal Rule 43 CFR 3162.3-4c and NMOGCC regulations. This well is not capable of production. This well has not produced gas from the FRTC formation since 2/1/99 when it averaged less than 10 mcf/d. Recent efforts to restore it to production have been unsuccessful. Work will begin as soon as approval is received.

RECEIVED
2002 APR 30 AM 9:26
BUREAU OF LAND MANAGEMENT, NM

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date April 29, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date 5/1/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #84
RE-COMPLETE FROM FRTC TO MV
A 23 31 4
4/8/02

Purpose: To recompleated downhole to the Mesaverde (BEHIND PIPE RESERVES).

1. Check location and rig anchors. Repair as necessary. Dig flow pit and line with plastic. Spot flow back tank, if needed. Order out additional 2-3/8" 4.7# J-55 EUE tbg. Spot & fill 8 frac tanks. Filter water to 25 microns, if necessary. **All water to be 2% KCL.**
2. MIRUSU. Blow down tbg & csg. If necessary, kill well with water. ND wellhead and NU BOP.
3. Strap out of hole w/2-3/8" tbg. Inspect wellhead & repair, if necessary.
4. TIH w/7" csg scraper to 3550'. TOH. TIH w/7" cmt ret on 2-3/8" tbg & set @ 3550'. Sq FRTC perms w/100 sx cmt (100+% excess), sting out of cmt ret, reverse out, & TOH. WOC.
5. TIH w/6-1/4" bit on 2-3/8" tbg. Drill cmt ret @ 3550' & cmt & CO to 3800' w/water, If sq holds a column of water, proceed w/step #6, if it will not hold a column of water, resq. as required.
6. Drill cmt @ 3912' & 7" CIBP @ 3953' w/water. **Note:** 4-1/2" liner top @ 3990'. TOH.
7. TIH w/3-7/8" bit on 2-3/8" tbg & drill & CO debris on top of liner @ 3990' & cmt plug from 5887'-6037'. CO to 6400'. TOH. Run 4-1/2" csg scraper to 6100'. TOH.
8. TIH w/4-1/2" pkr on 2-3/8" tbg & set just inside 4-1/2" liner top @ 4000'. Pressure test 4-1/2" csg & 2-3/8" tbg to 4000 psi.
9. W/4-1/2" pkr @ 4000' & using existing CBL, perf through tbg (suicide) w/3 sq holes each @ 6150' & 5850'. TIH w/4-1/2" pkr on 2-3/8" tbg & set @ 6100'. Establish circ. to surface. TOH.
10. TIH w/4-1/2" cmt ret on 2-3/8" tbg & set @ 6100'. Establish rate & pump 50 sx cmt (100% excess). Sting out of cmt ret, PU to 5800', reverse out, & TOH. WOC.
11. TIH w/3-7/8" bit on 2-3/8" tbg & drill & CO w/water to 6400'. Role hole w/2% KCL water & spot 250 gal 15% HCL across MV interval (5950'-6320'). TOH.
12. Perf MV interval from top down w/1-0.30" spf @ 5974', 77', 80', 6042', 45', 48', 6130', 33', 36', 65', 68', 72', 74', 76', 78', 80', 84', 90', 92', 98', 6200', 12', 14', 52', 55', 57', 76', 78', 94', 6308', 12', 16'. Total 32-0.30" holes. Perf w/10 gr Owens 302 jets in 3-1/8" HSC guns which give a penetration of 22.67" in concrete.
13. TIH w/4-1/2" pkr on 2-3/8" tbg & set @ 5900' (top sq hole was @ 5850'). Breakdown and attempt to balloff to 4500 psi w/1500 gal 15% HCL acid and 70 perf balls. Max. pressure is 4500 psi. Release pkr & TIH to 6320' to knock off balls. TOH.
14. TIH w/7" pkr on 3-1/2" tbg (frac string) & set pkr @ 3980'. Prepare to frac.

ROSA UNIT #84 MV

Current 4/2/02

Blanco MV

(A), Section 23, T-31-N, R-4-W, Rio Arriba County, NM

Today's Date: 4/2/02 -- PMP
Spud: 1/23/81
Comp: 7/13/82
Elevation: 6841' GL
13' KB

Ojo Alamo 3150'
Kirtland 3304'
Fruitland 3549'

Pictured Cliffs 3722'

9-7/8" Hole to 4224'

Cliffhouse 5966'

Menefee 6010'

Point Lookout 6164'

Gallup 7295'

Dakota 8374'

6-1/8" Hole to TD

