

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
MITCHELL ENERGY CORPORATION

3. ADDRESS OF OPERATOR 1670 Broadway - Suite 3200  
\*Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1080' FNL & 1100' FEL (NENE)  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) <u>Casing setting</u>	

SUBSEQUENT REPORT OF:

**RECEIVED**

JAN 5 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD reached 6/18/81 @ 8250'. Ran 214 jts (8274') 4-1/2", 11.6# csg.  
Set @ 8246' w/FC @ 8205', DV @ 6005' & SS @ 3805'. Cmt'd in 2 stages:  
1st stage: 400 sx 50/50 poz, 2nd stage: 525 sx 50/50 poz.

PBTD: (8176').

TOC: 1st stage @ 6350'  
2nd stage @ 4835'

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. R. Pate TITLE Area Prod. Mgr. DATE 12/30/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE SEP 11 1964

JAN 10 1993

• See Instructions on Reverse Side

FARMINGTON DISTRICT

**NMOCG**