

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840 FSL & 1050 FWL NW/SW
AT TOP PROD. INTERVAL: 1840 FSL & 1050 FEL
AT TOTAL DEPTH: 1840 FSL & 1050 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg Operations

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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5. LEASE
SF 078995
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
#41
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 29, T31N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22750
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6534' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-5-83 MOL & RU. Spudded at 0045 hrs. Ran 9 jts 9-5/8", 36#, K-55, ST&C csg & set at 385' KB. Woodco cmt'd w/ 275 sx Cl "B" w/ 1/4# gel flake/sx & 3% CaCl₂ (325 cu.ft). Plug down @ 1700 hrs. Circ 10 bbls of cmt. WOC 12 hrs. Pressure tested to 600 - 30 min - held OK.

1-6-83 to 1-9-83 Drlg ahead

1-10-83 Ran 95 jts of (952') of 7", 23#, K-55, ST&C & (2834') of 7" 20#, K-55 ST&C csg & set at 3800'. Howco cmt'd w/ 125 sx (274 cu.ft) Cl "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) Cl "B" w/ 2% CaCl₂. Displaced plug w/ 152 bbls of wtr & down at 1745 hrs 1-10-83. Wilson ran temp survey TOC 2100' (Ojo Alamo top at 2354'). WOC 12 hrs.

1-11-83 Pressure tested csg to 1500# for 30 min - held OK. Drlg w/ gas.

1-12-83 Drlg ahead w/ gas

CONTINUED ON REVERSE SIDE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE January 17, 1983
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

RECORDED FOR RECORD

djb/ 2

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

JAN 18 1983

1-13-83 Drlg ahead w/ gas. TD'ed hole at 8040'.
1-14-83 to 1-15-83 Ran IES & SNP/CDL/GR logs. Ran 252 jts (1808') 4-1/2", 11.6#
K-55 & (6218') 4-1/2", 10.5#, K-55 csg & set at 8040' KB. Howco cmt'ed
w/ 250 sx (542 cu.ft) C1 "B" w/ 8% gel & 12-1/2# gilsonite/sk & 0.4% HR-4
Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# Tuf-plug/sx & 0.4% HR-4.
Displaced plug w/ 127 bbls and down at 0400 hrs 1-15-83. Wilson ran
temp survey and found TOC @ 3200'. Rig released at 0630 hrs 1-15-83.

NOW WAITING ON COMPLETION.