

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1840 FSL & 1050 FWL NW/SW  
AT TOP PROD. INTERVAL: 1840 FSL & 1050 FWL  
AT TOTAL DEPTH: 1840 FSL & 1050 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL COMPANY  
DIST. 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-3-83 & 3-4-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 8030' KB. Press tested csg to 4000# - held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal). Spotted 500 gal of 7-1/2% HCl across perfs. Gearhart ran GR/CCl & perf'd 24 holes from 7989' - 8012' at 1 SPF. Smith est an injection rate of 32 BPM at 3400 psi w/ treated wtr. Smith pumped 1000 gal of 15% HCl and dropped 50 balls. Balled off. Ran wireline junk basket and rec'd 45 balls w/ 14 hits. Smith frac'd w/ 20,000 gal pad of treated wtr, followed by 50,000# 40/60 sand and 10,000# 20/40 sand at 1/2 - 1 ppg. (Total fluid to recover 130,830 gallons). AIR 37 BPM, ATP 3900#, MIR 37 BPM, MTP 4100#. ISIP 2850#, 5 min 2600#, 15 min 2400#, 60 min 2000#. Job done at 0030 hrs 3-4-83. SI after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 3-10-83  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

djb/ 3

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

3-5-83 Blowing well above perfs.  
 3-6-83 Gauged well at 0600 hrs 3-6-83 at 763 MCFD w/ a 1" stream of wtr.  
 3-7-83 Blowing well after frac.  
 3-8-83 Ran 255 jts of 2-3/8", 4.7#, J-55, EUE CF&I seamless tbq & landed  
 at 7983'. Pumped out plug & gauged well up tbq at 869 MCFD w/ a  
 tight mist.  
 3-9-83 Rig released at 0600 hrs 3-9-83.  
 Now waiting on IP test and clean up.