Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078999
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND INCLUDING SOR VILLES	San Juan 31-6 Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas w	San Juan 31-6 Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	#28
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 34, T31N, R6W
AT SURFACE: 1660' FSL & 1520' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF;	6459' GR
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE	
CHANGE ZONES	
(other) Change dedicated acreage	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* We would like to change to dedicated acreage from the West half to the South half of Section 34. JUN 19 1981 Oil CON. COM. DIST. 3	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Donna J. Brace Production	
(This space for Federal or State of	APPROVED
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
2-	JUN 1 6 1980

*See Instructions on Reverse Side

djb/

OIL CONSERVATION DIVISION THE MANAGEMENT

STATE OF NEW MEXICO ENERGY AIR MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-13

All distances must be from the cuter boundaries of the Section. Well No. rates 28 PIPELINE CORPORATION SAN JUAN NORTHWEST Range Unit Letter Township 6W Rio Arriba 31N Actual Footage Location of Well: West South line and feet from the feet from the Dedicated Acreage: Ground Lavel Elsv: Producing Formation Pool 5459 Acres Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _ ☐ Y Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Paul C. Thompson Position Drilling Engineer Northwest Pipeline Corp Sec. I hereby certify that the well location 34 shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my 15201 knowledge and bellef. OIL CON. COM Date Surveyed DIST 3 February Elle, 1981 Registeres Professional Engineer Fred B Certificate No.

Scale: 1"=1000'

3950