

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078999	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78421A & B	
3b. Phone No. (Include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 31-6 UNIT 28	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T31N R6W Mer NESW 1560FSL 1520FWL		9. API Well No. 30-039-22751	
		10. Field and Pool, or Exploratory BASIN DK & BLANCO MV	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO ADD MV PAY TO EXISTING DK WELL

7/12/01 MIRU Key Energy #40. Killed well. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tubing. RIH w/scraper & tagged & cleaned out fill. RIH w/packer & set @ 7818'. Acidized DK perms w/1500 gal 7.5 HCl. Released packer. RIH again & cleaned out hole to 8020'-PBTD. Circ. hole. RIH w/retainer & set @ 6210'. PT tbg to 2800 psi OK. Load hole w/H2O and tried to PT casing - no test. RIH w/packer & isolated leak between 1770' & 1785'. COOH. ND BOP & ND WH & speared casing & ran free point & backed off 4.5 casing @ 4954'. COOH w/73 jts. Make up Baker ported sub on 4-1/2" casing and GIH w/70 jts 11.6# J-55 casing & screwed into casing & PT to 1000 psi, Good test. ND BOP, ND WH. Installed Tbg hanger & PT BOP - OK. RIH & opened ported casing port @ 2942' and circ. 125 sx Premium Lite and tailed in 50 sx Type 3 - total slurry 66 bbls and displaced & circ cement up 4.5X annulus w/10.5 bbls H2O. Closed port & pulled up and reversed out 1/2 bbls cement. PU on annulus to 600 psi - held good. COOH.

RIH w/scraper & bit & drilled out cement & strings & then tagged cement retainer @ 6210'. COOH. RU Blue Jet & ran GSL log from

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #5973 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE		
Signature	Date		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ACCEPTED FOR RECORD	
		AUG 20 2001	
Approved By	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #5973 that would not fit on the form

32. Additional remarks, continued

6210 to 500'. Ran CBL from 6210 to 500'. TOC @ 790'. RIH w/packer & set @ 30'. PT casing to 500 psi - good test. Perforated Mesaverde (Pt. Lookout) @ 1 spf. 5983', 5979', 5976', 5973', 5949', 5922', 5891', 5888', 5885', 5873', 5870', 5867', 5848', 5836', 5817', 5813', 5809', 5793', 5789', 5781', 5778', 5775', 5763', 5758', 5753', 5748', 5743', 5735', 5730', 5725', 5720', 5715', 5710', 5705', 5700', 5695', 5690', = Total 37 holes. Acidized perms w/1000 gal 15% HCL acid.

Perf Menefee & Cliffhouse - 1 spf .38" holes - 5672', 5667', 5662', 5657', 5652', 5644', 5638', 5621', 5618', 5604', 5599', 5594', 5578', 5573', 5559', 5554', 5534', 5529', 5524', 5519', 5509', 5504', 5499', 5494', 5474', 5469', 5464', 5459', 5454', 5449', 5444', 5438', 5432', 5423', 5398', 5227', 5166', total 37 holes. Acidized perms w/1000 gal 15% HCL acid. RU to frac 5166' - 5672'. Pumped 1699 bbls slickwater & 80,000# 20/40 sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH & tagged fill & cleaned out to & drilled out CIBPs @ 5682' & 6210'. Cleaned out to PBTD @ 8020'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7913'. ND BOP, NU WH. PT - OK. Pumped off expendable check. RD & released rig 8/1/01. Turned well over to production department to deliver as commingled. Will be commingled per DHC 454AZ dated 6/29/01.