## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other	instr	uctions	on
TIP!	rerse	side)	

Budget Bureau No. 42-84429.

 $\frac{30-039-22763}{5$ . Leane designation and serial so.

SF 078995

	GEOLO	GICAL SURVEY		SF 078995
A DDI ICATION	L FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG BA	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Y TOR TERMINI			7 CHIP LURERMENT NAME
a. TYPE OF WORK DRI	LL 👿	DEEPEN 🗆	PLUG BAC	San Juan 31-6 Unit
b. TYPE OF WELL	••		SINGLE TM MULTIPL	1001. 3 - 32 - 3
	ELL X OTHER		SINGLE NUMBER	San Juan 31-6 Unit
NAME OF OPERATOR				9. WELL NO.
Northwest P	ipeline Corpora	ation		#5A:
. AUDRESS OF OPERATOR			15	TO, FIELD AND POOL, OR WILDCAT
P.O. Box 90	, Farmington,	N.M. 87401	ny State resolvening to 1	Blanco Mesa Verde
LOCATION OF WELL (R	eport location clearly an	ant See 33	T3411 APR 1	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
1850	). LINT & Q40 L	WE SEC SI,	10	AND SURVEY ON AREA
At proposed prod. 202	se Same as a	bove	/ Ubby	Sec 31, T31N, R6W
	AND DIRECTION FROM NE	WEST TOWN OR POST O	FFICE COL	12. COUNTY OR PARISH 13. STATE
				Rio Arriba New Mexic
12 miles Nort	heast of Navaj	<u>o Dam Post Of</u>	6. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
15. DISTANCE FROM PROF LOCATION TO NEARES	USED.		N/A	W//320
PROPERTY OR LEASE	LINE, FT. g. unit line, if any)	840'	A PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
18. DISTANCE FROM PRO	POSED LOCATION POPULITIES,	10001	TCOD! ADC	Rotary
OR APPLIED FOR, ON TE	HIS LEASE, FI.	1800'	RATIONS AUTHORIZED ARE	22. APPROX. DATE WORK WILL START*
	nether DF, RT, GR, etc.)	DRILLING OF CO	CATIONS AUTHORIZED OMPLIANCE WITH ATTACHE	July 1981
6208	'GR	SUBJECT TO C	OWITEMENTS" AND CEMENTING PROGRA	
23.		PROPUSEMENTAL STATE	NAND CEMENTING PROGRA	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	appeal pursuality to 30" CER 230.
	9-5/8"	36#	200'	125 cu.ft
12-1/4" 8-3/4"	7"	20#	3410'	350 cu.ft
6-1/4"	4-1/2"	10.5#	5620'	370 cu.ft
• ,	1	ì	ı	•
Salantivel	y cerforate and	d stimulate th	ne Mesa Verde For	rmation
Completion	plans will be	determined at	Total Depth	
				1
A BOP will	be installed	after the sur:	face casing is set	and cemented. All subsequent
work will	be conducted th	hrough the BOI	P's	Control of the Contro
				FOR
The West h	alf of Section	31 is dedica	ted to this well.	(QHI FILM)
				/ NLULIVIAN
Gas is ded	licated			
				JUN 5 1000
				OIL CON 1987
			••	OIL CON. COM. DIST. 3
	•			5/5/, 3
			turn broke view data on	present productive some and proposed new producti
IN ABOVE SPACE DESCR	HE PROPOSED PROGRAM :	If proposal is to deep	data or subsurface locations	present productive cone and proposed new producti and measured and true vertical depths. Give blowd
zone. If proposal is preventer program, if	to drift or needen arrect	many, give province		
24.				4 0 03
1	10 The	moson	Drilling Engire	par 4-9-81
SIGNED PALL	C Thompson			
(This space for F	ederat or State office use	·)		
			APPROVAL DATE	
PERMIT NO.				
			rt.E	APPROVED
APPROVED BY CONDITIONS OF APE	ROVAL, IF ANY :			
· - · · · · · · · · · · · · · · ·				AS AMENDED
				HIN 0.0 1001
	7	*See Instri	uctions On Reverse Side	A JUN (13-138)
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<b>5</b> 55		LI TS F SIMS
	V			DISTRICT ENGINEER
				DIGITIO1 LINGINELIA

## BTATE OF NEW MEXICO LAGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

			All distant	es must be fr	um the cuter	owiderie .	ef the Section	۸.		
/ rator					Lease				w	ell No. س.
NORTHWEST	PIPE	LINE COR			·	AN 31-6				
Unit Letter	Section		Township	••	Romge	47.7	County	. Ammih.		
E	<u></u>	31	31	N		6W	, RIC	Arriba		
Actual Footage Loc 1850			North	line and	8LO	4.	et from the	West	11:	ne
Ground Level Elev:		from the Producing Fo		line and	Pool.		et nom me			d Acreage:
6208		Mesa Ve			Bla	nco Mesa	a Verde			320 Acres
		aaaa dadic	ated to th	e subject w				marks on	he plat	below.
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  X Yes No If answer is "yes," type of consolidation Unitization 18 1831  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form	if nec ble w	essary.) ill be assig	ned to the	well until a	ll interests	have been	n consolida	ted (by co	mmuniti	zation, unitization, ved by the Commis-
7				<del>,</del>		<del> </del>			CERT	TEICATION
- 1850'	!	     Se	ς. 					Paul ( Position Drill Company North	my knowledge of the control of the c	gineer ipeline Corp
		     		31			The state of the s	shown notes under is trui knowle  Date Sur Februari	on this plot of actual my superve and condide and but the protection of the protecti	Alio 1981  slongh Englineer  yet Jr
		Sc	ale: l"	=1000'	<u></u>			3950	He NO HER	R.