

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FNL & 840' FWL

AT TOP PROD. INTERVAL: Same as above

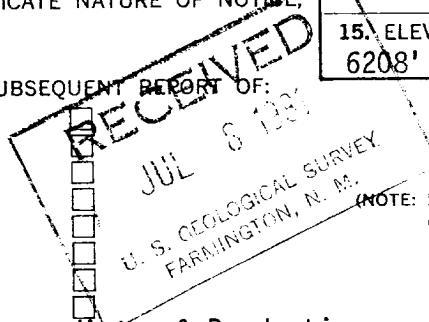
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Spud, surface csg, Intermediate, & Production csg.

5. LEASE

SF 078995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#5A

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31 T31N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

30-039-22763

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6208' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-81 Spudded 12-1/4" suface hole @ 1600 hrs. Ran 5 jts (210') of 9-5/8", 36#, K-55, ST&C & set at 223' KB. Woodco cmt'ed w/ 115 sx C1 "B" w/ 1/4# Flo-cele/sx & 3% CaCl₂. Plud down @ 2345 hrs. Circ out 4 bbls of cmt.

6-24-81 WOC.

6-25-81 to 6-27-81 Drlg ahead to a depth of 3410'.

6-28-81 Ran 93 jts (3396') of 7", 20#, K-55, ST&C & set @ 3410'. National cmt'ed w/ 310 sx 65/35 poz w/ 12% gel & 1/4# Celle flake/sx. Tailed w/ 150 sx C1 "B" w/ 2% CaCl₂ & 1/4# Celle flake/sx. Plug displaced w/ 136 bbls & down @ 1145 hrs 6-28-81. Circ out 12 bbls cmt.

6-29-81 Drld to a depth of 5620' (TD).

6-30-81 Gearhart ran Induction, GR/SNL/CDL from 5612'. Ran 75 jts (2406') of 4-1/2" 10.5#, K-55, ST&C Armco seamless csg. Set from 3214' to 5620'. National pumped 30 bbls get wtr & cmt'ed w/ 235 sc C1 "B" w/ 4% gel & 12-1/2# fine gils/sx. Plug displaced w/ 62 bbls & down @ 1930 hrs 6-30-81. Rig released.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 7-7-81
Donna J. Brace (This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

NMOCC

djb/