

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FNL x 700' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

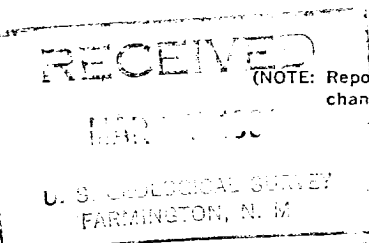
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion Operations

SUBSEQUENT REPORT OF:

☐
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5. LEASE
SF-078894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.
86

10. FIELD OR WILDCAT NAME
Basin Dakota / Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, NE/4, Section 28, T31N, R4W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.
30-039-22767

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6922' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 12-15-81. Total depth of the well is 8775', and the plug back depth is 8729'. Perforated intervals from 8486'-8500', 8519'-8534', 8534'-8544', with 4 spf, a total of 156 .38" holes. Fraced the Dakota formation with 67,000 gallons of frac fluid and 128,000 pounds of 20-40 sand. Perforated intervals from 7509'-7520', 7546'-7590', 7620'-7647', 7730'-7760', 7815'-7826' with 4 spf, a total of 492 .38" holes. Fraced the Gallup formation with 132,000 gallons of frac fluid and 331,000 pounds of 20-40 sand. Landed 2-1/16" Dakota tubing at 8542' and 1-1/4" Gallup tubing at 7843'. Released the rig on 2-23-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE MAR 12 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 13 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY SMM

APPLICATION FOR MULTIPLE COMPLETION

| | | | |
|--------------------------|------|-----------|----------------|
| Amoco Production Company | | San Juan | April 19, 1982 |
| Operator | | County | Date |
| 501 Airport Drive | | Rosa Unit | 86 |
| Address | | Lease | Well No. |
| H | 28 | 31N | 4W |
| Location of Well | Unit | Section | Township |
| | | Range | |

All Applicants for multiple completion must complete items 1 and 2 below.

| 1. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|----------------|-------------------|-----------------|
| a. Name of Pool and Formation | Wildcat Gallup | | Basin Dakota |
| b. Top and Bottom of Pay Section (Perforations) | 7509' to 7826' | | '8486' to 8544' |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated XXXXXXX. Gas MCF XXXXXXXXXX | 600 | | 600 |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zone and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. W. Schroeder Title District Dept Date 4/19/82

(This space for State Use)

Approved By _____ Title _____ Date APR 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

EXHIBIT "B"