PO Box 1980, Hobbs, NM 88241-1980

Form C-104 Revised February 21, 1994 Instructions on back

O Drawer DD, Artesia, NM 88211-0719 District III 000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					N	<b>S</b> / /	Submit to Ap	propriate District Office 5 Copies  AMENDED REPORT	
ristrict IV O Box 2088, Santa	Fe, NM 87504-	2088	on 41101		NID ATEC	TIADI	7 A TYO	N TA T	TD A NGDADT	. /		
	RE	QUEST FO	OR ALLO  Operator name	WABLE A and Address	<u>noki</u>	ORIZATION TO TRANSPORT / OGRID Number						
WILLIAMS PRODUCTION COM									120782			
P.O. BOX 3102										Reason for Filing Code CH EFFECTIVE DATE: 1/1/95		
	TUL	SA, OK 74	101	_	CH EFFECTIVE DATE: D1/93							
										* Pool Code		
<sup>4</sup> API Number 3003922767			<sup>5</sup> Pool WILLOW				UP _				85920	
	operty Code	133	Property Name					° Well Number 87				
I. 10 S	urface Lo	033	ROSA UNIT									
Ul or lot no.			Range I	ot.Idn	Feet from the			th Line	Feet from the	East/West lin		
Н	28 31N		04W		1660		NORTH		700	EAST	EAST RIO ARRIBA	
Bot	Bottom Hole Location											
UL or lot no.			Range	Lot Idn Feet from the		e	North/South line		Feet from the	East/West lin	e County	
12 Lse Code F	se Code D Producing Method Co		14 Gas Connection Date		<sup>15</sup> C-129 Permi		t Number		<sup>16</sup> C-129 Effective D	pate	e 17 C-129 Expiration Date	
III. Oil and	i Gas Tra	nsporters										
18 Transporter OGRID		1	19 Transporter Name and Address			2º POI	)	21 O/G	22 POD ULSTR Location and Description			
009018 GIAN		T REFINERY	Y			200001	.0	0				
P.O. BOX 1299												
SCOTTSDALE, AZ 8 025244 WILLIAMS FIELD S						200003	30	Ğ				
ATTN: GLENNA BITTON												
PO BOX 58900 SALT LAKE CITY UTAH 84158-0900												
	<u> </u>				"							
									D	国代	SHW SIN	
									N/I	NOV 1	3 1995	
IV. Produ	ced Water	r					TY COMP. I			10 00	STATE TO STATE	
POD ULSTR Location and Description (0)									N. DIV.			
2000050 V. Well C	ompletion	Data									ර් වි	
	pud Date	Data	24 Ready Date			n TD	" TD		28 PBTD		<sup>29</sup> Perforations	
<sup>30</sup> Hole Size			31 Casing & Tubing Size			<sup>12</sup> Depth Se			*		33 Sacks Cement	
											<del></del>	
VI. Well Test Data  Mate New Oil  Gas 1			elivery Date <sup>34</sup> Test Date		'est Date	37 Test Length		* Tbg.	Pressure	" Csg. Pressure		
** Choke Size		1	4 Oil 42		Water		d Gas		4 AOF		45 Test Method	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: KRISTINE RUSSELL							OIL CONSERVATION DIVISION Approved by: Title:					
Title: PRODUCTION ANALYST						Approval Date:						
Di (019) EC1 (191												
Date:			ID number and na		ous operator							

State of New Mexico
Energy, Minerals & Natural Resources Department

NORTHWEST PIPELINE CORPORATION #016189

Previous Operator Signature

Printed Name

Title

Date