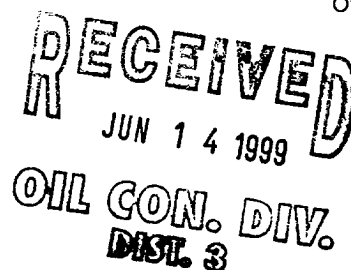


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 87
Location of Well: Letter H Sec 28 Twp 31N Rge 6W API # 30-0 39-22767

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	GALLUP	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4/4/99	Length of time shut-in 4 Days	SI press. PSIG SICP = 1021	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 4/5/99	Length of time shut-in 3 Days	SI press. PSIG SITP = 868	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 4/4/99				Zone Producing (Upper or Lower):	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
4/4/99	Day 1	CSG/TBG			Both Zones Shut In
4/5/99	Day 2	1021/795	818		Both Zones Shut In
4/6/99	Day 3	1021/825	866		Both Zones Shut In
4/7/99	Day 4	1021/855	868		Both Zones Shut In
4/8/99	Day 5	1022/865	328		Flow Lower Zone = 170 MCFD
4/9/99	Day 6	1022/868	318		Flow Lower Zone = 139 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved JUN 14 1999
Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERPIN

By _____
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company
By Sterg Katirgis
Title Engineer
Date June 11, 1999