

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 800 FNL & 990 FEL
 AT TOP PROD. INTERVAL: Same as above
 AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

~~SUBSEQUENT REPORT OF~~

RECEIVED

SEP 17 1961

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple occupation of zone change on Form 9-350.)

RECEIVED

SEP 21 1981
OIL CON. COM
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-81 - 8-29-81 Smith pumped 24,000 gal pad of 40# Cross Linked gel followed by 9,000# of 20/40 sand @ 1 ppg and 11,780# of 20/40 sand @ 2- ppg. All frac liquid contained 40# cross linked gel, 5% condensate, & 2% KCl. Well sanding off before 3 pps was on formation. Job done @ 0830 hrs. ISIP 5800#. 1 min 4400#; 5 min 3400#; 10 min 2600#, 30 min 2200#. MIR 30 BPM, AIR 30 BPM, ATP 4000#, MTP 6000#.. Rigged up Smith Energy to refrac. Smith pumped 21,000 gal 2% KCl pad followed by 24,000 gal 40# cross linked gel pad & fraced Dakota w/ 162,000# 20/40 sand @ 1-5' using 40# & 30# cross linked gel as carrying agent. Total fluid to recover 105,800 gal. Job completed @ 1325 hrs 8-29-81. ISIP 4200#; 15 min 3000#, 30 min 2700#, 1 hr 2550#, 2 hrs 2200#. MTP 4600#, ATP 4100#, MIR 30 BPM, AIR 29 BPM.

8-30-81 to 9-9-81 Blowing Dakota w/ compressor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE 9-14-81
Donna J. Grace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

***See Instructions on Reverse Side**

MMCCC

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