

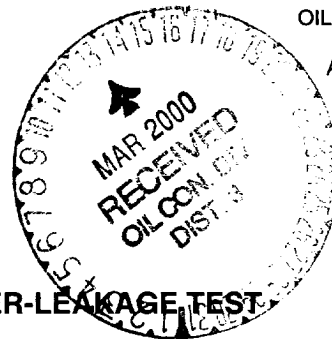
NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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AZTEC, NM 87410
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST



Operator: Williams Production Company Lease Name: Rosa Unit Well No. 85

Location of Well: Letter A Sec 20 Twp 31N Rge 5W API # 30-0 39-22778

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/27/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 234	Stabilized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/27/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 992	Stabilized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/27/00				Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
2/27/2000	Day 1				Both Zones Shut In
2/28/2000	Day 2	220	210	797	Both Zones Shut In
2/29/2000	Day 3	224	216	902	Both Zones Shut In
3/1/2000	Day 4	234	221	992	Both Zones Shut In
3/2/2000	Day 5	237	229	152	Flow Upper Zone = 435 MCFD
3/3/2000	Day 6	240	242	143	Flow Upper Zone = 97 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved MAR 13 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #8

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date March 3, 2000