District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED	REPORT
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Operator name and Address								² OGRID Number			
ENERGEN RESOURCES CORPORATION							3 -	162928 Reason for Filing Code			
2198 Bloomfi								CH 10-	-	ac	
Farmington NM 87401					5 Pool 1	5 Pool Name 6 Pool 6					
DAC DATE					RASTN FRIIT	N FRUITLAND COAL			71629		
30-0 30-039-22779 7 Property Code					8 Property			9 Well Number			
22037					CHICOSA	CANYON		1			
		Location			-						
	Section	Township	Range	Lot. Idn	Feet from the	North/South Li	ne Feet from the	East/W	est line	County	
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11 B	Bottom	Hole Loca	ation								
JL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Li	ine Feet from the	East/W	est line	County	
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²³ POD					24 POD U						
²³ POD	mpleti		y Date	27	24 POD U	LSTR Location and		forations		DHC, DC, MC	
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v. Well Co	ompleti	on Data		27 ng & Tubing Siz	TD		29 Per	forations			
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