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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P.O. Box 90, Farmington, N.M. 87499 4. Location of Well UNIT LETTER <u>B</u> , <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1020</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>6W</u> NMPM.	7. Unit Agreement Name San Juan 31-6 Unit 8. Farm or Lease Name San Juan 31-6 Unit 9. Well No. #42 10. Field and Pool, or Wildcat Basin Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 6525' KB - 6511' GR 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Frac</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-83 & 3-10-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 8062' KB. Press test csg to 4000# - held OK. Circ hole w/ treated wtr & spotted 500 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl and perf'd 23 holes from 7982' - 8004 at 1 SPF. Western est rate of 32 BPM at 3900#. ISIP 2000#. Pumped 1000 gal of 15% HCl & dropped 50 balls good ball action & balled off. Ran junk basket and rec'd 50 balls. Western frac'd w/ 20,000 gal pad of treated wtr followed by 50,000# of 40/60 sand and 10,000# of 20/40 sand at 1/2 - 1 ppg. AIR 30 BPM, ATP 4000#, MIR 31 BPM, MTP 4200#. ISIP 2900#, 5 min 2775#, 15 min 2675#, 30 min 2450#, 60 min 2200#. (Total fluid 3160 bbls). Job done at 0100 hrs 3-10-83..

3-11-83 Unloading well after frac. Gauged well at 354 MCFD w/ a heavy mist.

3-12-83. Blowing well after frac.

3-13-83 Ran 254 jts 2-3/8", 4.7#, J-55 EUE 8rd smls tbg & set at 7975' KB. Well SI and turned over to Production Department

3-14-83 Rig released at 0600 hrs.

NOW WAITING ON IP TEST.

RECEIVED

APR 13 1983

ORIGIN. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Clerk DATE 3-22-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 13 1983

CONDITIONS OF APPROVAL, IF ANY:

djb/ 4