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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 11 1983

OIL CON. DIV.
DIST. 3

I. Operator
Northwest Pipeline Corporation

Address
P.O. Box 90, Farmington, N.M. 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|------------------------------------|-----------------------|
| Lease Name San Juan 31-6 Unit | Well No. #42 | Pool Name, including Formation Basin Dakota | Kind of Lease State: XXXXXXXXXX | Lease No. E-347-26 |
| Location Unit Letter B : 790 Feet From The North Line and 1020 Feet From The East Line of Section 36 Township 31N Range 6W, NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Northwest Pipeline Corporation | P.O. Box 90, Farmington, N.M. 87499 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twp. | Rge. |
| | Is gas actually connected? NO | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---------------------------------------|--------------------------|----------------------------|-----------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 2-23-83 | Date Compl. Ready to Prod. 3-11-83 | Total Depth 8090' | P.B.T.D. 8062' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6525' KB 6511' GR | Name of Producing Formation Dakota | Top Oil/Gas Pay 7982' | Tubing Depth 7975' | | | | | |
| Perforations 7982' - 8004 | | | Depth Casing Shoe 8090' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | |
| 12-1/4" | 9-5/8" | 378' | | 321 cu.ft C1 "B" | | | | |
| 8-3/4" | 7" | 3937' | | 285 & 89 cu.ft C1 "B" | | | | |
| 6-1/4" | 4-1/2" | 8090' | | 542 & 118 cu.ft C1 B | | | | |
| | 2-3/8" | 7975' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL Test Date 4-18-83

| | | | |
|--|--|--|--------------------------|
| Actual Prod. Test-MCF/D (AOF 2194 MCFD) 364 MCF | Length of Test 3 hrs | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 2800 psig | Casing Pressure (Shut-in) 2800 psig | Choke Size 2" X .750" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace

Production Clerk

April 27, 1983

OIL CONSERVATION COMMISSION

APPROVED

MAY 11 1983

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.