

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820 FSL & 960 FWL SW/SW
AT TOP PROD. INTERVAL: 820 FSL & 960 FWL
AT TOTAL DEPTH: 820 FSL & 960 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
OCT 05 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 6064' KB. Press tested csg & to 3500# - OK. Spot 750 gal 7-1/2% HCl acid across MV perfs. Gearhart
9-27-82 ran GR/CC1 and shot 20 holes from 5670' to 5990'. Howco pumped 1000 gal 7-1/2% HCl acid & dropped 40 balls. Balled off. Ran junk basket and rec'd 39 balls w/ 15 hits. Howco frac'd w/ 10,000 gal pad of treated wtr followed by 80,000# of 20/40 sand at 1-2 ppg. Total fluid to recover 70,770 gallons. Job completed at 0715 hrs 9-27-82. Blowing down after frac.
9-28-82 Blowing down after frac. Gauged well at 2200 hrs 9-28-82 at 158 MCF/D
9-29-82 - 9-30-82 Blowing down after frac w/ compressor. Ran 193 jts of 2-3/8", 4.7#, J-55, EUE 8rd seamless tbg & landed at 5917' KB. Pumped out plugs and gauged well.

LOCATION TURNED OVER TO PRODUCTION DEPARTMENT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE October 1, 1982
Donna J. Grace
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

B
djb/3

*See Instructions on Reverse Side

FARMINGTON
BY Sm

MOCC

OCT 03 1982