

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120 FNL & 1100 FEL
AT TOP PROD. INTERVAL: 1120 FNL & 1100 FEL
AT TOTAL DEPTH: 1120 FNL & 1100 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud & Drlg Operations

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐
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☐
☐
☐

RECEIVED
JUL 27 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF 078763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
#95

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T31N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-23034

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6820' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-82 Spudded at 1830 hrs.

7-15-82 Ran 5 jts 9-5/8", 32.3#, H-40 ST&C Csg & set at 236' KB. Woodco cmt'ed w/ 220 sx (262 cu.ft) C1 "B" w/ 3% CaCl₂ & 1/4# Flocele/sx. Displaced w/ 15-1/2 bbls & down at 0830 hrs 7-15-82. Circ 14 bbls of good cmt. WOC 12 hrs. Pressure tested csg to 600# - OK. Drlg.

7-16-82 to 7-21-82 Drlg ahead w/ mud.

7-22-82 Ran 104 jts of 7", 20#, K-55, ST&C & set at 4159' KB. National cmt'ed w/ 120 sx (263 cu.ft) of C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced plug w/ 164 bbls & down at 0745 hrs 7-22-82. Wilson ran temp survey & found top of cement at 2500' (Ojo Alamo - 2890'). PBTD 4084'. WOC 12 hrs. Pressure test csg to 1200# OK. Blew down.

7-23-82 Drlg w/ gas

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Manager DATE 7-23-82
Donna J. Brace

(This space for Federal or State official use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL IF ANY.

B
djb/ 1

*See Instructions on Reverse Side

NMOCC

