

In Lieu of
Form 3160-5
(June 1993)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078763
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FNL & 1100' FEL, SEC 9, T31N, R5W	8. Well Name and No. ROSA UNIT #95
	9. API Well No. 30-039-23034
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reseeded location on 7-25-95.

RECEIVED
AUG 23 1995
OIL CON. DIV.
DIST. 3

OIL CON. DIV.
DIST. 3

55 AUG -3 AM 11:12

RECEIVED
DLH

14. I hereby certify that the foregoing is true and correct

Signed STERG KATIRGIS

Title SR. ENGINEER

Date July 31, 1995

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 11 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD



United States Department of the Interior

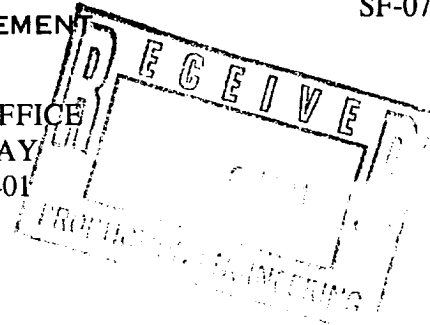
BLM BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO:

3162.3-4 (07439)
SF-078763 (WC)

95 AUG -3 AM 11:12

FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
070 FARMINGTON, NM 87401



MAY 02 1994

Northwest Pipeline Corp.
Attn: Ms. Kathy Barney
P. O. Box 58900 MS 10317
Salt Lake City, UT 84158-0990

Dear Kathy:

The following surface rehabilitation stipulations must be complied with as applicable, before the no. 95 Rosa Unit well located 1120' FNL/ 1100' FEL, S. 9, T. 31 N., R. 5 W., Lease no. SF-078763 can be approved for final abandonment (see 43 CFR 3162.3-4).

1. A permanent monument must be cemented in the wellbore. It must be labeled with the operators name, well name and number, legal location and lease number (see 43 CFR 3162.6).
2. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
3. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.
4. Pads must be leveled, dressed up by a maintainer, ripped and disked. The edge of the pads will be shaped to conform to the natural terrain.
5. Access roads must be leveled, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below.

<u>% Slope</u>	<u>Spacing Interval</u>
Less than 2%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All waterbars should divert water to the downhill side of the road.

6. All disturbed areas will be seeded between July 1 and September 15 with the prescribed seed mix (reseeding may be required).

7. Notify Surface Managing Agency seven (7) days prior to seeding so they may be present for that operation.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.

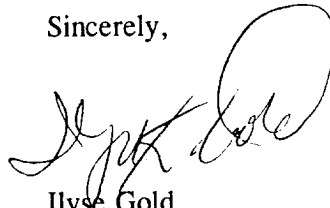
If the rehabilitation stipulations have been completed, please sign below and return this letter to:

Farmington Environmental Compliance Staff
1235 La Plata Highway
Farmington, NM 87401

If the surface restoration has not yet been completed, notify us by Sundry Notice upon completion. We will schedule an inspection to check the well site after we receive notice from you that the vegetation has become established.


If you have any questions, please contact the Environmental Compliance Staff at (505) 599-8900.

Sincerely,



Ilyse Gold
Chief, Branch of Lands, Cultural,
Recreation and Environmental Compliance

The above mentioned well has been abandoned and the required surface restoration stipulations completed.


Signed _____

7/30/95
Date _____