

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820 FWL & 1650 FSL NE/SW
AT TOP PROD. INTERVAL: 1820 FWL & 1650 FSL
AT TOTAL DEPTH: 1820 FWL & 1650 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078769
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
Rosa Unit
9. WELL NO.
#94
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T31N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6268' KB

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

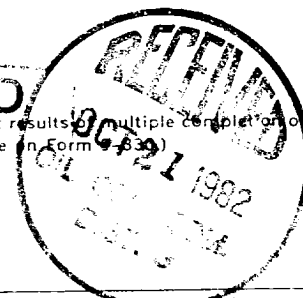
- ☐
- ☒
- ☒
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change in Form 9-331)

OCT 18 1982

U. S. GEOLOGICAL SURVEY



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-82 & 10-1-82 MOL & RU. TIH & CO to 5715'. Press test csg to 3500# held OK. Circ hole clean & spotted 750 gal 7-1/2% HCl across MV. Gearhart ran GR/CCl across MV & Perf'd 22 total holes from 5360' - 5681' Pumped 1000 gal 7-1/2% HCl & dropped 40 balls. Good ball action but did not ball off. Ran wireline junk basket & rec'd 39 balls w/ 17 hits Frac'd MV w/ 10,000 gal pad treated wtr followed by 80,000# 20/40 sand at 1-2 ppg. TOTAL FLUID TO RECOVER 76,440 gallons. ISIP 600#, 5 min 400#, 15 min 300#. Job completed at 0600 hrs 10-1-82. AIR 41 BPM, MIR 42 BPM, ATP 2600#, MTP 3500#.

10-2-82 Blowing MV above perfs after frac.

10-3-82 Gauged well at 0530 hrs at 309 MCF/D. Ran 178 jts 2-3/8", 4.7#, J-55 EUE 8rd tbg J&L smls & set at 5553' KB. Pumped out plug - gauged well up tbg at 264 MCF/D w/ med mist. Rig released at 2400 hrs 10-3-82

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Oct 12, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

B
djb/3

TITLE _____

DATE FOR RECORD

OCT 12 1982

*See Instructions on Reverse Side

NMOCC

FARMINGT
BY SMm