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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Pipeline Corporation
Address
P.O. Box 90, Farmington, N.M. 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 94	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Foreign XXXX	Lease No. SF 078769
Location Unit Letter K : 1820 Feet From The West Line and 1650 Feet From The South Line of Section 16 Township 31N Range 50W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	P.O. Box 90, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-4-82	Date Compl. Ready to Prod. 10-3-82	Total Depth 5780'	P.B.T.D. 5715'					
Elevations (DF, RKB, RT, GR, etc.) 6268' KB	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5360'	Tubing Depth 5553'					
Perforations 5369'-5681'	Depth Casing Shoe 5775'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8"	234'	226 cu. ft C1 B					
8-3/4"	7"	3600'	105 & 89 cu. ft C1 B					
6-1/4"	4-1/2"	3398'-5775'	235 cu. ft C1 B					
	2-3/8"	5553'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

RECEIVED
JUL 13 1983

GAS WELL Test Date 6-29-83

Actual Prod. Test-MCF/D (AOF 202) 25 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity Distillate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1006 psig	Casing Pressure (Shut-in) 1006 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)
Production Clerk
(Title)
July 6, 1983
(Date)

OIL CONSERVATION COMMISSION
7-22-83 JUL 22 1983
APPROVED
BY Original Signed by FRANK T. HAYEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply