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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
DEC-9-1983

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-346-17
7. Unit Agreement Name San Juan 31-6 Unit
8. Farm or Lease Name San Juan 31-6 Unit
9. Well No. #47
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, N.M. 87499
4. Location of Well UNIT LETTER <u>L</u> <u>1600</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>6W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6323' GR 6335' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud Operations ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-83 & 11-22-83 MOL & RU. Spudded at 1400 hrs 11-21-83. Ran 9 jts 9-5/8", 36#, K-55, ST&C CF&I csg & set at 365' KB. Woodco cmt'd w/ 185 sx (220 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 26 bbls wtr & down at 0200 hrs 11-22-83. Circ 12 bbls cmt. WOC. Pressure tested csg to 600# - held OK. Drlg ahead
11-23-83 Drlg ahead.
11-24-83 Drlg ahead.
11-25-83 Ran 87 jts 7", 20#, K-55, ST&C CF&I csg & set at 3553' KB. FC @ 3512' KB. Cmt'd w/ 125 sx (274 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 142 bbls wtr. Plug down at 1515 hrs 11-25-83. Set 50,000# on slips and made cut off. WOC 12 hrs. Wilson ran temp survey and found TOC @ 1950'. Pressure tested 7" csg to 1500# - held OK. Unloaded hole. Drlg ahead
11-26-83 Drlg ahead w/ gas.
11-27-83 Drlg ahead w/ gas.
11-28-83 Drlg ahead w/ gas. TD'd hole @ 7875' KB. Gearhart ran IES & SNP/CDL/GR logs.
11-29-83 Ran 185 jts 4-1/2", 11.6#, K-55, ST&C Lonestar ERW & set at 7868' KB. FC @ 7856' KB. Cmt'd w/ 260 sx (564 cu.ft) C1 "B" w/ 8% gel & 12-1/2# Fine gils/sk & 0.4% retarder

Continued on Reverse Side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace
Donna Brace

TITLE Production Clerk

DATE Dec 6, 1983

Original Signed By FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

APPROVED BY

TITLE

DATE DEC 9 - 1983

CONDITIONS OF APPROVAL, IF ANY:

djb/ 3 B

11-29-83 Continued.
Tailed in w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder.
Preceded cmt w/ 40 bbls gel wtr. Displaced cmt w/ 122 bbls wtr. Plug down at
1900 hrs 11-29-83. Set 75,000# on slips and made cut off. Rig released at
2100 hrs 11-29-83.
11-30-83 Wilson ran temp survey and found TOC @ 3000' & PBD @ 7740'.
NOW WAITING ON COMPLETION.