Appropriate District Office
DISTRICT S
F.O. Bon 1980, Hobbs, NM 88240

Energy, Minerals and Natura' esources Department

P.O. Driver DD, Arteda, NM \$4210

DISTRICT ME 1000 Rd. Artec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 8" 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| PHILLIPS PETROLEUM COMPANY Address Sand Warrington, SUITE 200, FARMINGTON, NM 87401 Cases Sand Warrington, SUITE 200, FARMINGTON, NM 87401 Cheef Please acquising Cheef proper has Cheege in Transporter of Other Please acquising Cheef proper has Cheege in Transporter of Other Please acquising Cheef proper has Cheege in Cheef proper has Cheef proper ha | <u>L</u> | | TOTE | ANSP | ORT OIL | L AND NA | TURAL | | 78 78 | | | · |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be file for each ool in multiply c ampleted wells.