djb/ 1

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 078995
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 31-6 Unit 8. FARM OR LEASE NAME
1. oil gas	San Juan 31-6 Unit 9. WELL NO.
2. NAME OF OPERATOR	#39
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 90, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec 28, T31N, R6W
AT SURFACE: 830 FNL & 1850 FEL NW/NE AT TOP PROD. INTERVAL: 830 FNL & 1850 AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.
830 FNL & 1850 FNL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-039-23149
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6488 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
SHOOT ON ACIDIZE	VED GGEVE 1983 Change on Form 9-330.) - 1983 L SURVEY N. M
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and
4-9-83 & 4-10-83 MOL & RU. Spudded at 1900 ft 36#, K-55, ST&C csg & set at 352'. Woodcd C1 "B" w/ 3% CaCl ₂ . Displaced plug & cmt at 0430 hrs 4-10-83. Circ 10 bbls cmt. V 4-11-83 to 4-12-83 Drlg ahead 4-13-83 Ran 101 jts 7", 20#, K-55 ST&C csg & Cmt'd w/ 135 sx (296 cu.ft) 65/35 poz w/ 1 cu.ft) C1 "B" w/ 2% CaCl ₂ . Plug displaced 4-13-83. Wilson ran temp survey TOC @ 220 4-14-83 to 4-17-83 Drlg ahead	o cmt'd w/ 270 sx (321 cu.ft) w/ 26 bbls wtr & plug down WOC. set at 3844' KB. FC @ 3807'. 12% gel. Tailed w/ 75 sx (89 d w/ 154 bbls & down at 2200 hrs 00', PBTD @ 3790'.
4-18-83 TD'ed hole at 8054' KB. Ran IES SNP/	/CDL/GR logs. Ran 251 jts 4-1/2"
CONTINUED ON REVERSE SIDE Subsurface Safety Valve: Manu. and Type	Set @ F1
18. I hereby certify that the forgeoing true and correct	33.6
SIGNED A MORAL AND Production Cle	erk date April 20, 1983
Donna J. Brace (This space for Federal or State off	ice use)
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY	

MAY 03 1983

ACCEPTED FOR RECORD



4-18-83 cont'd 48 jts 4-1/2", 11.6#, K-55, ST&C & 203 jts 4-1/2", 10.5#, K-55 ST&C csg & set at 8054' KB. FC @ 8039'. Cmt'd w/ 255 sx (553 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Preceded w/ 40 bbls gel wtr. Displaced w/ 127 bbls wtr. Plug down at 1415 hrs 4-18-83. Rig released at 1615 hrs 4-18-83. Wilson ran temp survey and found TOC @ 3100', PBTD @ 8000'.

OFF REPORT UNTIL COMPLETION.