

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000 FNL & 1020 FEL NE/NE
AT TOP PROD. INTERVAL: 1000 FNL & 1020 FEL
AT TOTAL DEPTH: 1000 FNL & 1020 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF 078999
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
#25
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33, T31N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23169
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6499' GR

(NOTE: Report results of multiple completion or zone completion on Form 9-331-C)

RECEIVED

APR 11 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-6-83 MOL & RU. Spudded surface hole at 2030 hrs.

3-7-83 Ran 8 jts 9-5/8", 32.3#, H-40 ST&C csg & set at 365' KB. Woodco cmt'd w/ 275 sx (325 cu.ft) C1 "B" w/ 1/4# gel flake & 3% CaCl₂/sk. Plug displaced w/ 25 bbls wtr & down at 1100 hrs 3-7-83. Circ out 15 bbls cmt. WOC 12 hrs. Pressure tested csg to 600# for 30 min - held OK.

3-8-83 Drlg ahead

3-9-83 to 3-10-83 Drlg ahead.

3-11-83 Ran 91 jts of 7", 20#, K-55, csg & set at 3725' KB. FC @ 3679'. Cmt'd w/ 110 sx (241 cu.ft) of C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced cmt & plug w/ 149 bbls of wtr & down at 2300 hrs 3-11-83. Wilson ran temp survey w/ TOC @ 2200'.

3-12-83 WOC. Pressure tested csg to 1500# - held OK. Drlg ahead w/ gas.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Clerk DATE 3-22-83
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY

B

djb/ 1

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

APR 08 1983

FARMINGTON DISTRICT
BY 9/8

3-13-83 to 3-15-83 Drig ahead w/ gas.
 3-16-83 TOH w/ fish.
 3-17-83. Reached TD of 8060'. Ran IES & CDL/LPN/GR logs. Ran 240 jts of
 4-1/2", 11.6#, & 10.5#, K-55, ST&C smts csq & set at 8060' KB. FC @
 8045'. Cmt'd w/ 260 sx (569 cu.ft) of C1 "B" w/ 8% gel & 12-1/2# fine
 gils/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4#
 fine tuf-plug/sk & 0.4% retarder. Preceded cmt w/ 40 bbls of
 gel wtr.
 3-18-83 Displaced cmt & plug w/ 128 bbls & down at 0245 hrs 3-18-83. Rig
 released at 0530 hrs.
 3-19-83 Wilson ran. Temp survey and found TOC @ 2400'. PBTD @ 8000'.
 NOW WAITING ON COMPLETION.