

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1000 FNL & 1020 FEL NE/NE

AT TOP PROD. INTERVAL: 1000 FNL & 1020 FEL

AT TOTAL DEPTH: 1000 FNL & 1020 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

SF 078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#25

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33, T31N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

30-039-23169

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6499' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-22-83 MOL & RU. CO to 8025' w/ 3-7/8" bit. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal) & spotted 500 gals 7-1/2% HCl across perms interval. Ran GR/CCl and perf'd 28 holes (7922'-7942' & 7972'-7978' w/ 1 SPF). Broke down formation at 2250# & est a rate of 34 BPM @ 3850#. ISIP 2100#. Dropped 50 balls in 1000 gal 15% HCl, good ball action & balled off at 4000#. Ran junk basket & rec'd 50 balls w/ 20 hits. Frac'd w/ 10,000 gal pad & 60,000# 40/60 sand and 8,530# 20/40 sand at 1/2 - 1 ppg. Well sanded off w/ 90 bbls of flush gone. Total fluid to recover is 2717 bbls. AIR 33 BPM, MIR 37 BPM, ATP 4000#, MTP 4200#. Job completed at 2230 hrs 4-22-83. ISIP 2500#, 5 min 2450#, 15 min 2350#, 30 min 2175#, 60 min 1950#. SI after frac.

CONTINUED ON REVERSE SIDE
Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE April 28, 1983
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

B

djb/2

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

AK

MAY 11 1983

4-23-83 SI after frac.
4-24-83 Gauged well at 1443 MCFD. CO 60' of fill to btm.
4-25-83 Blowing well after frac.
4-26-83 Blowing well after frac.
4-27-83 Ran 256 jts 2-3/8", 4.7#, J-55, EUE tbg & landed at 7921' &
pumped out expendable check. Gauged well up tbg at 1443 MCFD w/ light mist
Released rig.
WAITING ON CLEAN UP AND IP TEST.