

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 31-6 UNIT 25

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pldugs@ppco.com

9. API Well No.
30-039-23169

3a. Address
5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

10. Field and Pool, or Exploratory
BASIN DK & BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T31N R6W NENE 1000FNL 1020FEL

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO ADD MV PAY TO EXISTING DK WELL & COMMINGLE PRODUCTION.

11/1/02 MIRU Key #29. Kill well w/2% KCL. ND WH & NU BOP. COOH w/tubing. RIH & C/O fill to PBTD @ 8025'. RIH & set CIBP & 6200'. Dump bail 10 gal 20/40 sand on top. RU Blue Jet & ran cased hole GR/CCL/CBL. TOC @ 2670'. RIH w/pkr & set @ 10'. PT CIBP & casing to 500 psi 10 min. and 3600 psi - 10 min. Good test. COOH w/pkr. Perf'd Pt Lookout @ 1 spf 37 (.34") holes - 5979', 5971', 5936', 5933', 5929', 5922', 5918', 5915', 5904', 5900', 5896', 5880', 5875', 5853', 5847', 5842', 5838', 5823', 5816', 5810', 5805', 5797', 5793', 5785', 5780', 5775', 5770', 5765', 5760', 5755', 5750', 5745', 5740', 5735', 5730', 5725', 5720'. Acidized perf w/1000 gal 15% HCl. RU to frac. Pumped 73,248 gal slickwater & 76,000 # 20/40 Brown sand.

RIH w/RBP & set @ 5710'. Dumped bail 5 gal of sand on top. PT-OK. Perforated Menefee &

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16157 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #16157 that would not fit on the form

32. Additional remarks, continued

Cliffhouse - @ 1 spf 36 (.34") holes - 5701', 5697', 5694', 5691', 5688', 5672', 5663', 5638', 5635', 5632', 5623', 5610', 5607', 5604', 5601', 5598', 5593', 5589', 5559', 5538', 5529', 5517', 5514', 5511', 5508', 5505', 5502', 5499', 5496', 5491', 5477', 5464', 5460', 5457', 5454', 5405'.
Acidized perf w/1000 gal 15% HCL. RU to frac. Pumped 70,518 gal slickwater & 77,000# 20/40 Brown sand. RD BJ.

RIH & tagged fill @ 5570'. Circ. w/air & mist C/O frac H2O & sand. COOH w/RBP @ 5710'. C/O frac H2O & sand w/air & mist. C/O to RBP @ 6200'. COOH/RBP. RIH w/2-3/8", 4.7# tubing and C/O to PBTD @ 8030'. PU & land tubing @ 7945' w/"F" nipple set @ 7937'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 11/12/02. Turned well over to production to first deliver as DHC'd.

Well delivered as DHC'd on 11/13/02. Will DHC per Order # 453AZ.