40. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Northwest Pipeline Corporation OIL CON. DIV. P.O. Box 90 F Reason(s) for filing (Check proper box Farmington, N.M. 87499 Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Oii Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE en No.: Fool Name, Including Formation Kind of Lease XXXX Federal XXXXX San Juan 31-6 Unit 45 Basin Dakota Unit Letter_ 1120 __Feet From The <u>North</u> Line and ___ 1850 __ Feet From The ___Fast Township Line of Section Range , NMPM, Rio Arriba 31N II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔽 Academs Give address to which approved copy of this form is to be sent)

Twp.

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cii Weli Gas Well New Well Vorkover Piug Back Deepen Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Total Depth Date Spudded P.3.T.5. Date Compl. Ready to Pred. 11-12-83 Elevations (2) <u> 7815'</u> 12-8-83 Name of Producing Formation *7*780' vations (DF, RKB, RT, GR, etc.) Tubing Dep Top Cil./Gas Pay 6232'KB - 6220'GR 76201 Dakota 7621' Depth Casing Shoe 7620'-7644' & 7664'-7668' 78051 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 8-3/4" 9-5/8" 534' KB 3477' KB 325 cu.ft Cl B 418 cu.ft Cl B 7805' KB 6-1/4" -1/2" 682 cu.ft Cl B 2-3/8" 7621' KB

NO

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Coaing Pleasure Choke Size Actual Prod. During Test Oti-Bbis. Water - Bhis. Ggs - MCF

GAS WELL Test Date 1-4-84					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
AOF 1412 MCFD - 221 MCF.	3 hrs	-			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size		
Back Pressure	2830 psig	2835 psig	2" X .750"		

VI. CERTIFICATE OF COMPLIANCE

Northwest Pipeline Corporation

If well produces oil or liquids,

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete	to the best of	my knowledge	and belief.
Λ	0		3
Nonna (Dear	2	
•	(Signature)		
Production Cle	ck		
	(Title)		
Jan 11-84			
	(Date)		

OIL CONSERVATION COMMISSION

P.O. Box 90, Farmington, N.M. 87499

Lease No.

SF_078995

JAN 23 1982 APPROVED. Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT # 3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. when I man Cated much be filled for each noof in multiply