

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2425 FNL & 1020 FEL SE/NE  
AT TOP PROD. INTERVAL: 2425 FNL & 1020 FEL  
AT TOTAL DEPTH: 2425 FNL & 1020 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☒  
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☐  
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☐  
☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 1 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-13-84 MOL & RU. CO to 8080' KB w/ 3-7/8" bit on 2-3/8" tbg. Circ'd hole w/ treated wtr & spotted 500 gals 7-1/2% HCl across perf interval. Ran GR/CCI and perf'd 27 holes from 7984' to 8005' and from 8031' to 8035' w/ 1 SPF. Brokedown formation & established a rate of 34 BPM @ 4400#. ISIP 1600#. Dropped 50 balls in 1000 gals 15% HCl. Good ball action. Balled off at 4500#. Ran junk basket and rec'd 34 balls w/ 24 hits. Frac'd well w/ a 10,000 gal pad of treated wtr followed by 60,000# of 40/60 sand and 10,000# 20/40 sand at 1/2 to 1 ppg. Total volume of wtr to recover 2584 bbls. AIR 39 BPM, MIR 41 BPM, ATP 4400#, MTP 4500#. Job completed at 2345 hrs 1-13-84. ISIP 2900#, 5 min 2620#, 10 min 2500#, 30 min 2125#, 60 min 1850#.

1-14-84 Blowing well after frac.

1-15-84 Blowing well after frac. Gauged well at 1236 MCFD.

1-16-84 Blowing well after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE 1-30-84  
Donna Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

B  
djb/ 2

FEB 02 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sm

1-17-84 Blowing well after frac.  
1-18-84 Ran 260 jts 2-3/8", 4.7#, J-55, EUE USS smls tbq and landed at 7976' KB.  
Pumped out plug and gauged well up tbq making 1454 MCFD. Location turned over to Production Department.

NOW WAITING ON TEST AND CLEAN UP