

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
FEB 21 1984
OIL CON. DIV.
DIST. 3

I. Operator
Northwest Pipeline Corporation

Address
P.O. Box 90, Farmington, N.M. 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 44	Pool Name, including Formation Basin Dakota	Kind of Lease XXXX Federal or XXXX	Lease No. SF 078995
Location Unit Letter H : 2425 Feet From The North Line and 1020 Feet From The East Line of Section 29 Township 31N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqs. Is gas actually connected? When
	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)
Production Clerk
(Title)
February 13, 1984
(Date)

OIL CONSERVATION DIVISION
2-23-84
APPROVED FEB 23 1984
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat. tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

djb/

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 12-9-83	Date Compl. Ready to Prod. 1-15-84	Total Depth 8102'				P.B.T.D. 8080'			
Elevations (DF, RKB, RT, GR, etc.) 6515' KB - 6503' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7984'				Tubing Depth 7976'			
Perforations 7984' - 8005 & 8031' - 8035' Total 27 .37" holes						Depth Casing Shoe 8102'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8"		368' KB			268 cu.ft C1 "B"			
8-3/4"	7"		3829' KB			374 cu.ft C1 "B"			
6-1/4"	4-1/2"		8102' KB			660 cu.ft C1 "B"			
	2-3/8"		7976' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Test Date 2-3-84

Actual Prod. Test - MCF/D (367 MCFD) 367 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pistol, back pr.) Back Pressure	Tubing Pressure (shut-in) 2800 psig	Casing Pressure (shut-in) 2790 psig	Choke Size 2" X .750"