## STATE OF NEW MEXICO ENERTY NO MINERALS DEPARTMENT

## OIL CONSERVATION DIVIDION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Hevised 2-1-82

## APPLICATION FOR HULTIPLE COMPLETION

			•	' /	
Northwest Pipeline Corp.		Rio Arri		1-3-86 Date	
Operator		County	4	Date	•
P.O. Box 90 - Farmingtor	ı, NM	Rosa Uni	· ·	98 Well No.	
Address		Leas <b>e</b>		mell No.	_
L	23	31N		6W	
Location Unit Se of Well	ction	Township		Rang <b>e</b>	
All Applicants for multip	le completion	must com	plete Items 1	and 2 bel	OW.
1. The following facts are submitted:	Upper Zone		Intermediate Zone		Lower Zone
a. Name of Pool and 'Formation	Undes. Gall	up			Basin Dakota
b. Top and Bottom of					
Pay Section (Perforations)	6310'-7592'				7779'-7921'
c. Type of production (Oil or Gas)	Gas 45		NEM	-	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		0 7 1986		Flowing
e. Daily Production  Actual		CII C	DIV.		
X Estimated		L/	1.0		
Oil Bbls. Gas MCF Water Bbls.	IP test - 1	609 MCF/D			IP test - 3859 MCF/D
2. The following must be a. Diagrammatic Sketch diameters and settin	attached: of the Multip	le Comple tralizers	tion, showing and/or turbol	izers and	ng strings, including d location thereof, strings, including

- quantities used and top of cement, diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

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I hereby certify that the information above is true and complete and belief.	e to t	the best o	f my knowledg	е
	Date _	1-3-86		_
(This space for State Use)  ApprovedOriginal Signed by FRANK T. CHAVEZ Title Supervisor DISTRICT # 3		Date JAN	N 07 1986	_

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

MJT/ch



## ROSA Unit 98 (Gal-DL) Wellbore Diagram

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1338" @ 417' circ. cr	a F
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<del>  </del>	
8518"@ 3794' circ. c	mt.
	en e
Z318 "C 7881"	
6310'	g and the second of the second
Gallup	
Perss.	
16137	
	and the second of the second o
7592.	
PKr. @ 7676'	
<del></del>	en e
	and the second of the second o
17779'	
Dakota	
Perss.	
	and the state of the
7921	
T	
PBTO@ 7950'	
4/2"@7958' Circ. cm	to the second of
•	

